Subtitit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERVATION	DIVISION 3	30-025-28865
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	1	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		3-10784
87505 SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		Cuerry State
PROPOSALS.)		<u> </u>	8. Well Number 1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Box	x 960 Artesia, NM 88211-0960		Vacuum;Grayburg-San Andres
	1980 feet from the South	line and 1980	feet from the East line
Section 9 Township 18S Range 34E NMPM County Lea			
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	4043'	GR	
	aterDistance from nearest fresh w	ater well Dista	nce from nearest surface water
Pit Liner Thickness: mil			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			•
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING		CASING/CEMENT	JOB 🗌
OTHER:		OTHER: Recompl	letion 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
08/25/2004 Set CIBP @ 6205' w/ 35' cement cap. Perforated from 5215-5305.5' 52 holes. 08/26/2004 Acidized w/2500 gals 15% NEFE.			
08/30/2004 Frac w/8000# Lite prop, 36,625 gals 9.5# brine water.			
09/01/2004 Perforated from 5031.5-5140' 50 holes. Acidized w/1900 gals 15% NEFE.			
09/04/2004 Frac w/36,625 gals 9.5# brine, 8000# Lite Prop, 60,555 gals 40# gel & 76,120# 16/30 sand. 09/07/2004 RIH w/166 joints 2 7/8" tubing SN @ 5339', RIH w/2 1/2x2x20' pump.			
03/07/2004 KHI W/100 Johns 2 //	6 tubing 51\ @ 3339, Kiri w/2 1	/2x2x20 pump.	120# 16/30 sand.
			See
I hereby certify that the information	above is true and complete to the bes	t of my knowledge ar	nd belief. I further certify that any pit or below-
grade tank has been/will be constructed or			or an (attached) alternative OCD-approved plan
SIGNATURE Jeny W.	Shenell TITLE Pro	oduction Clerk	DATE 10/20/2004
Type or print name Jerry W. Sherr	ell E-mail addr	ess: jerrys@macken	ergycorp.com Telephone No. (505)748-1288
For State Use OnI		<del> </del>	1 otophono 1 to.
APPROVED BY:	TITLE A	CTOO	NOV 0 9 2004
Conditions of Approval (if any):	THE P	ETKULEUM ENG	DATE
		/	c 2 5 may that
		ZA VA	coum; Bone Speing, West