

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator **ConocoPhillips Company** ATTN: Celeste Dale

NOV 03 2004

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,980 FNL & 1,980 FWL, Section 30, T-17-S, R-33-E, Unit Letter F

5. Lease Serial No.
LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCA Unit #135

9. API Well No.
30-025-01564

10. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED WELLBORE DIAGRAM

09/08/04 thru 09/13/04

Notified BLM & OCD. MIRU Triple N rig #25 and plugging equipment. Reviewed JSA's. NU BOP & enviro-vat. RIH w/ 4 1/2" CICR @ 3,881'. Circulated hole w/ mud, set CICR @ 3,881'. Pressured up to 1,500 psi, no rate. Pumped 25 sx C cmt on CICR 3,881 - 3,518'. Perforated casing @ 2,270'. RIH w/ packer and squeezed 45 sx C cmt 2,270 - 2,170'. WOC and tagged cmt @ 2,125'. Perforated casing @ 2,440'. RIH w/ packer and squeezed 45 sx 1,440 - 1,340'. WOC overnight and tagged cmt @ 1,335'. Perforated @ 400'. PU packer and squeezed 45 sx C cmt @ 400'. WOC and tagged cmt @ 250'. PU packer and squeezed 70 sx C cmt @ 250'. SI well overnight and tagged cmt @ 130'. Perforated casing @ 70'. ND BOP, NU wellhead. Established rate into perforations 1/2 BPM @ 500 psi and squeezed 30 sx C cmt 70' to surface, squeezed off at 1,000 psi. SI well, RDMO.

09/17/04 Friday

Cut off wellhead and anchors, installed dry hole marker. Levelled location.

APPROVED

OCT 28 2004

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature

Date

PETROLEUM ENGINEER
09/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company – Permian Basin Business Unit**

Date: September 28, 2004

RKB @ _____
 DF @ _____
 GL @ 4062'

30 sx C cmt 70' to surface, perf/sqz
 10" OD csg @ 20' cmt'd w/ 24 sx to surface
 70 sx C cmt 250 - 130', perf/sqz, TAGGED
 45 sx C cmt 400 - 250', perf/sqz, TAGGED

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 135
 Legal Description : 1980' FNL & 1980' FWL, SE/4 NW/4 Sec. 30, T-17-S, R-33-E
 County : Lea State : _____
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : July 16, 1943 IPP: _____
 API Number : 30-025-01564
 Status : PLUGGED 09/13/04
 Drilled as Peart Miller B No. 18

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
4150-4250	9/9/43	Nitro	200 Quarts					
4250-4287	9/9/43	Nitro	140 Quarts					
	5/1/63	Effective w/unitization renumbered MCA No. 135.						
	5/28/64			13,700	6400			
4020-4190	6/2/64	Crude	7,500	1500# beads				
				5500# sand	4800	2500	15.0	
	5/30/67	Hole in csg 2" below wellhead; repair convert to water injection @ 200 BWPD						
	9/9/67	holes in 7" csg 706' and 737' from surface and 61' and 92' from surface						
	9/23/67	Free point 7" csg stuck @ 354', free @ 340'						
	9/26/67	4-1/2" 9.5# J-55 @ 4,111' cmt'd w/35 sx; TOC 3500'						
	7/14/86	SI due to high surface injection pressure						
	12/5/86	placed back on injection						
	5/23/91	CO to 4255', Otis Interlock packer @ 3880'; test OK.						
	8/12/91	Ran tracer and temperature survey. Losses 4,114 - 4,185', no indication of channel or packer leak.						
	12/1/92	Flowline leaks - shut-in						
	1/12/94	Returned to injection						
	8/1/98	Status change inactive						
		BLM Sundry Notice expires 11/4/04.						
	8/1/04	Prepare Application for Abandonment of Well.						

45 sx C cmt 1,440 - 1,335', perf/sqz, TAGGED
 Top of Salt @ 1,440'

Base of Salt @ 2,170'

45 sx C cmt 2,270 - 2,125', perf/sqz, TAGGED

TOC 7" csg @ 2,764' (Est.)

TOC 4-1/2" @ 3,500'

25 sx C cmt on CICR 3,881 - 3,518'
 on top of CICR @ 3,881' (unable to pump under CICR @ 1,500 psi)

7" OD 22# casing @ 3,954'
 Cmt'd w/250 sx; TOC @ 2,764' (Est.)

4-1/2" 9.5# J-55 @ 4,111'
 Cmt w/35 sx; TOC @ 3,500'

OH 4,111' - 4,260'
 Cmt plug 4,260 - 4,287'

PBTD: 4260'
 TD: 4287'

ACTUAL PLUGS



- 1) 25 sx C cmt on CICR 3,881 - 3,518'
- 2) 45 sx C cmt 2,270 - 2,125', perf/sqz, TAGGED
- 3) 45 sx C cmt 1,440 - 1,335', perf/sqz, TAGGED
- 4) 45 sx C cmt 400 - 250', perf/sqz, TAGGED
- 5) 70 sx C cmt 250 - 130', perf/sqz, TAGGED
- 6) 30 sx C cmt 70' to surface, perf/sqz