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April 2009 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENERT SUNDERY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift or to re-enter an abandonad well. Use Form 3760-3 (APD) for such proposals SUBMIT IN TRIPLICATE- Other Instructions on reverse side. Type of Well, Will Gas Well Close Advance of the instructions on reverse side. Type of Well, Well Gas Well Close Advance of Well (Foregon, Sec. T, R. M. or Samp Decryptor) Location (Carry K) and Mandon How prood of Complexing Mandon Melling Me			П. Д	lobba	NM ser	1176 10			
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	3a Address 3b. Ph			0. (include	e area code)				
	4001 Penbrook, Odessa, Texas 79762 432			1244	··				
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Cut off wellhead and anchors, installed dry hole marker. Leveled location. APPROVED 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) OCT 28 2004 James F. Newman, P.E. Title Engineer, Triple N Services, Ing. 132-687-1994 EY Signature Date Opproved by Date Conditions of approval, if any, are attached. Approval of this notice does not warraptor certify that the applicant holds legal or equitable title to those rights in the subject sease which would entitle the applicant to conduct operations thereon. Title 8 USC. Section 1001 and Title 43 USC. Section 1212, make it a some for any person knowingly and willfully to make to any department or agency of the Unitiates any false, fictitious or fraudulent statements or representationed to any matter within its jurisdiction. (Instructions on page 2)	@ 2,270'. RIH w/ packer and squeezed 45 sx 1,440 WOC and tagged cmt @ 2 Perforated casing @ 70'.	and squeezed 45 sx C cmt 2,270 - 1,340'. WOC overnight and t 250'. Perforated @ 250'. PU pr ND BOP, NU wellhead. Establ	0 - 2,170'. W tagged cmt @	, no rate. OC and (1,335'. 1	tagged cmt @ 2,1 Perforated @ 400	C cmt on CICR 25'. Perforated)'. PU packer a	3,881 3,518'. Perfo casing @ 1,440? RI nd squeezed 45 sx C c	rated ca: H w/ pac mt @ 40	
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14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E. Signature Title Engineer, Triple N Services, lass 432-687, 1994, EY Date Op/28/2004 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrandor certify that the applicant holds legal or equitable title to those rights in the subject case which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a come for any person knowingly and willfully to make to any department or agency of the Unistates any false, fictutious or fraudulent statements or representationed to any matter within its jurisdiction. (Instructions on page 2)						AFF	APPROVED		
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- 03 **J**a 17 17 PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

Date: September 28, 2004 RKB @ DF@ 4062 GLOQ Subarea : Maljamar Lease & Well No. : MCA Unit No. 135 Legal Description : 1980' FNL & 1980' FWL, SE/4 NW/4 Sec. 30, T-17-S, R-33-E 比 30 sx C cmt 70' to surface, perf/sqz County : l ea State : Field : Maljamar (Grayburg-San Andres) 10" OD csg @ 20' cmt'd w/ 24 sx to surface Date Spudded : July 16, 1943 IPP: 70 sx C cmt 250 - 130', perf/sqz, TAGGED API Number : 30-025-01564 45 sx C cmt 400 - 250', perf/sqz, TAGGED PLUGGED 09/13/04 Status: **Drilled as Pearl Miller B No. 18 Stimulation History:** Lbs. Max Max Interval Date Type Gals Sand Press ISIP Rate Down 4150-4250 9/9/43 Nitro 200 Quarts 4250-4287 9/9/43 Nitro 140 Quarts 5/1/63 Effective w/unitization renumbered MCA No. 135. 45 sx C cmt 1,440 - 1,335', perf/sqz, TAGGED 5/28/64 13,700 6400 Top of Salt @ 1,440' 4020-4190 6/2/64 Crude 7,500 1500# beads 5500# sand 4800 2500 15.0 Hole in csg 2" below wellhead; repair 5/30/67 convert to water injection @ 200 BWPD holes in 7" csg 706' and 737' from surface and 61' and 92' 9/9/67 from surface 9/23/67 Free point 7" csg stuck @ 354', free @ 340' 9/26/67 4-1/2" 9.5# J-55 @ 4,111' cmt'd w/35 sx; TOC 3500' 7/14/86 SI due to high surface injection pressure 12/5/86 placed back on injection 5/23/91 CO to 4255', Otis Interlock packer @ 3880'; test OK. 8/12/91 Ran tracer and temperature survey. Losses 4,114 - 4,185', no indication of channel or packer leak. 12/1/92 Flowline leaks - shut-in 1/12/94 Returned to injection 8/1/98 Status change inactive Base of Sait @ 2.170 BLM Sundry Notice expires 11/4/04. 8/1/04 Prepare Application for Abandonment of Well. 45 sx C cmt 2,270 - 2,125', perf/sqz, TAGGED TOC 7" csg @ 2,764' (Est.) ACTUAL PLUGS ANDIANO TR 1) 25 sx C cmt on CICR 3,881 - 3,518' 2) 45 sx C cmt 2,270 - 2,125', perf/sqz, TAGGED 3) 45 sx C cmt 1,440 - 1,335', perf/sqz, TAGGED 4) 45 sx C cmt 400 - 250', perf/sqz, TAGGED 5) 70 sx C cmt 250 - 130', perf/sqz, TAGGED 6) 30 sx C cmt 70' to surface, perf/sqz TOC 4-1/2" @ 3,500" 25 sx C cmt on CICR 3,881 - 3,518' on top of CICR @ 3,881' (unable to pump under CICR @ 1,500 psi) 7" OD 22# casing @ 3,954' Cmt'd w/250 sx; TOC @ 2,764' (Est.) 4-1/2" 9.5# J-55 @ 4,111' Cmt w/35 sx; TOC @ 3,500' OH 4,111' - 4,260' Cmt plug 4,260 - 4,287 PBTD: 4260 TD: 4287

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