

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25707
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1334
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	60
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION	
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>2535</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-04: MIRU REV UNIT & PU. REL PKR. EOT @ 2503. LEFT IN HOLE 80 JTS.
10-12-04: BLED WELL DN TO FRAC TBG. LD PKR. TIH W/RBP & PKR, SN, 2 3/8" TBG. SET RBP @ 4294. SET PKR @ 4279. SPOT 1 SX SAND ON RBP. LD PKR. TIH W/CSG INSPECTION LOGGING TOOL TO 2050. RUN CBL & INSPECTION TOOL FR 2050-SURF.
10-13-04: TIH W/PKR & 2 3/8" TBG. ISOLATE CSG LEAKS FR 1203-511. TEST FROM 1203-4294 TO 500# FOR 15 MINS.-OK. TEST FR 511-SURF 340# FOR 15 MINS. TOH W/PKR. TIH W/TBG TO 1236.
10-14-04: TIH W/23 JTS 2 3/8" TBG TO 726. DISPL W/10 BFW & 16.8 BBLS CL C CMT. CIRC CMT TO SURF. PUMP 4.8 BBLS CMT. SIP-841#. TOC-236'. CMT IN FORM-13.9 BBLS.
10-15-04: TAG CMT @ 180. DRILL THRU STRINGS TO 226. DRILL SOFT CMT 226-406.
10-19-04: DRILL CMT FR 782-1032. HART CMT (250' DRILLED OUT). CIRC CLEAN. ATTEMPT TO PRESS CSG TO 400#. LOST 100# IN 5 MINS. TIH OPEN ENDED W/2 3/8" TBG TO 1292. DISPL W/20 BFW. BATCH MIX 12 BBLS SQZ CRETE EMT TO 14.5#. PUMP SOFT FR 1292-436. REV CIRC 12 BBLS.
10-20-04: NO WORK
10-21-04: TIH W/BIT & 2 3/8" TBG TO 563. DID NOT TAG CMT. REV CIRC CMT TO PIT. TEST CSG TO 445#. LOST 55# IN 15 MINS.
10-22-04: LOWER 3 7/8" BIT & CIRC TO 751. WASH CMT OUT. DRILL OUT 594' OF CMT TO 1345. FELL THRU TO 1377. TOH W/TBG. TIH W/38 JTS 2 3/8" TBG TO 1195.
10-25-04: LOWER TBG TO 1377 & DISPL W/25 BFW. TIH W/PKR, SN, & TBG TO 511. SET PKR. LOWER PKR TO 1203 & TEST BELOW TO 4294'. GOOD. REL PKR & TEST CSG TO 405# FOR 25 MINS.
10-26-04: PRES TEST CSG TO 350# FOR 30 MINS. CIRC 20' SAND OFF RBP @ 4294. TOH W/PKR & RBP. TIH & TAG @ 4445. 303' FILL. TOH 6 JTS ABOVE PERFS TO 4288. 10-27-04: C/O 303' FILL FR 4445-4748. PBTD. PU & TIH W/80 JTS KILL STRING TO 2500.
10-28-04: TIH W/PKR & SET @ 4292'. 10-29-04: PERFORM MIT TO 480# FOR 30 MIN-OK. WITNESSED BY JOHN ROBINSON - OCD. HU INJ LINES. RIG DOWN. (ORIGINAL CHART ATTACHED) FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/1/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: _____

DATE

NOV 10 2004
DeSoto/Nichols 12-93 ver 1.0

DATE

10/29/04

WELL NAME

Control Vacuum Unit #60

SUPERVISOR

George Garcia

PACKER TYPE

4297 Weatherford 1-X Pkr 4 1/2"

PACKER SETTING DEPTH

4291'

PERFORATIONS

4398' - 4704'



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Chevron USA

CUV 60

OK
Robinson
acd

C-31-17-35
10-29-04
BR 2221

Active well test 30 min chart

10-29-04
Chevrolet & Texaco 2nd
C.V. 41, No. 60
CSG. 4 1/2 10.5#
13.5 JTS 2 3/8 - J-55 - Double T.Bg 4263.73 Ft.
1-Sub Double 2 3/8 x 10.00 Ft.
4 1/2 Double Nickel Plate - 1-X Arrow Set
PKr. 6.20 Ft.
PKr. Set @ 4291.93 Ft.
Perfs. 4398 - 4704.00
P.B. T.D. 4748.00 Ft.
T.D. 4800.00