Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

2345110111101110111011								
5. Lease Serial No. NMLC058407B								
6	If Indian	Allottee or Tribe Name						

SUNDRY	NMLCU384U/B					
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well ☐ Oth	8. Well Name and No. ANTEATER FEDERAL 3					
2. Name of Operator MACK ENERGY CORPORAT	Contact:	IASE @mackenergycorp	.com	9. API Well No. 30-025-36705-00-X1		
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	3b. Phone No Ph: 505.74 Fx: 505.746)	10. Field and Pool, or Exploratory DELAWARE		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish, and State			
Sec 35 T17S R32E SENE 23 ⁻ 32.47306 N Lat, 103.43522 W				LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	□ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	on Recomplete		⊘ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug	g Back	Back		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Ah determined that the site is ready for formal op/16/2004 Spud 17 1/2" hole @ 09/17/2004 TD 17 1/2" hole @ Class C, 2% CC, circ 126 sx, 09/24/2004 TD 12 1/4" hole @ 35-65-6, 6# salt, 1/4# CF, tail tested BOP to 2000# for 10 m 10/21/2004 TD 7 7/8" hole @ 10/22/2004 RIH w/170 joints FL52, 5# LCM, 1% FL25, 5% 10/24/2004 2nd stage w/650 FL25, .5% SMS, 5# LCM, 5%	operations. If the operation repandonment Notices shall be final inspection.) a @ 4:15 PM. 321', RIH w/7 joints 13 plug down @ 11:30 AM. 2720', RIH w/61 joints in w/200 sx Class C, 2% inutes, held OK. 7535'. 5 1/2" J-55 17# set @ 75 SMS. sx 35-65-6, 3# salt, 1/4# salt, circ 85 sx, plug dow	asults in a multipled only after all states of the states	# set @ 321', Ce BOP to 2000# for # set @ 2716', or to plug down @ d 1st stage w/44 00 sx 50-50-2, or WOC 12 hours	ompletion in a rading reclamation emented w/42 or 10 minutes Cemented w/9:00 PM. WO	new interval, a femos 1700, have been completed, a 25 sx , held OK. 2900 sx OC. 1% 2900 sx OC. 1%	140 shatt he filed once
	For MACK EN mmitted to AFMSS for pro	ERGY CORPO	RÁTION, sent to NDA ASKWIG on	the Hobbs 11/04/2004 (0	5LA0017SE)	
JERNI W	OHLINILL	THE PRODU	JCTION CLE	-NN		
Signature (Electronic S		Date 11/03/2	2004			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT		DAVID R TitlePETROLE		EER	Date 11/04/2004	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	itable title to those rights in th	Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #50672 that would not fit on the form

32. Additional remarks, continued

for 20 minutes, held OK.