

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-36789 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E 1533-3 |
| 7. Lease Name or Unit Agreement Name South Vacuum Unit |
| 8. Well Number 354 |
| 9. OGRID Number 164070 |
| 10. Pool name or Wildcat Wildcat McKee (Gas) 97368 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location

Unit Letter G : 1750 feet from the North line and 1610 feet from the East line
Section 35 Township 18-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3869'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Drilling Depth to Groundwater 60 Distance from nearest fresh water well 4000' Distance from nearest surface water 1000+

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 14,366 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

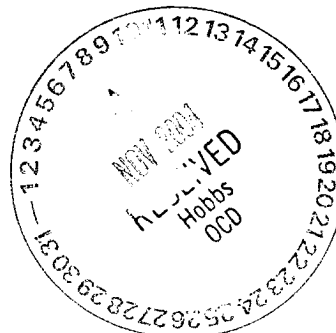
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19/04 – 8/20/04

20" Conductor pipe set @ 60'. RU casing crew start running 13.375" casing. Ran 10 jts 13.375 45# H40 STC, total casing 438.49' set @ 435'. Lead 160 sks 35:65 Class C + 6% D20 + .01 pps 0.29 + 2% SL. Tail 235 sks Class C + 2% Sdd) Bumped plug – circulate 12 sks reserve



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 11/02/04

Type or print name Ann Westberry

E-mail address: awestberry@paladinenergy.com Telephone No. 214-654-0132

For State Use Only

APPROVED BY: Hayward Wink TITLE

DATE NOV 10 2004

Conditions of Approval (if any):