

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2735-1
7. Lease Name or Unit Agreement Name South Vacuum 27
8. Well Number <del>273</del> 3
9. OGRID Number 164070
10. Pool name or Wildcat Wildcat McKee (Gas) 97368

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Drive, Suite 301 Dallas, TX 75229	
4. Well Location Unit Letter <u>I</u> : <u>2300</u> feet from the <u>South</u> line and <u>1100</u> feet from the <u>East</u> line Section <u>27</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4000'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater <u>60'</u> Distance from nearest fresh water well <u>1/2</u> Mile Distance from nearest surface water <u>1+</u> mile	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>14,366</u> bbls; Construction Material <u>synthetic</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

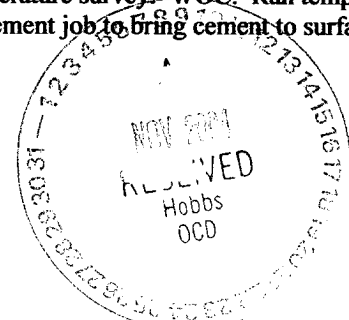
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/04 – 10/21/04

Set 20" conductor pipe @ 60'. RU and run casing, Ran 10 jts – 13.375"-54.50#-J-55 STC. Total casing 424.50 set @ 420'. Wash 6' to bottom and circulate. RU and cement w/ 160 sks 35.65 Poz:Class C + 6% D20 +0.1 pps D29 + 2% S1 and tailed with 235 sks Class C + 2% S001/ Plug dwn @ 04:30, cement did not circulate. Notified OCD, was told to run temperature survey. WOC. Ran temperature survey, top of cement @ 35'. Called OCD and talked w/Gary Wink. He said to do a top out cement job to bring cement to surface.

RU and cement top out job on surface pipe w/25 sks of Class C neat (6 Barrels).



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ann Westberry TITLE Manager, Corporate Support DATE 11/02/04

Type or print name Ann Westberry E-mail address: awestberry@paladinenergy.com Telephone: No 214-654-0132 X4

For State Use Only  
APPROVED BY: Gary W. Wink TITLE OC FIELD SUPERVISOR/STAFF MANAGER DATE NOV 10 2004

Conditions of Approval (if any):