

• Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 03428
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1399
7. Lease Name or Unit Agreement Name SHELL STATE
8. Well Number 8
9. OGRID Number
10. Pool name or Wildcat Wilson Yates Seven Rivers Assoc.

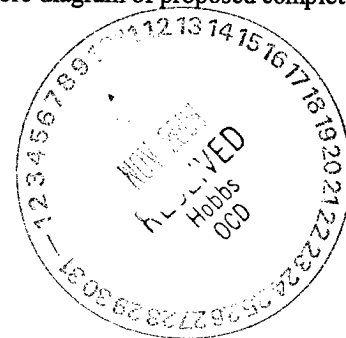
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator HAL J. RASMUSSEN OPERATING, L.P.	
3. Address of Operator P O BOX 2517, MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1907</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>21-S</u> Range <u>35-E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3689' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater <u>42</u> Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE.



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE AGENT DATE 10/25/2004

Type or print name TOMMY TAYLOR
For State Use Only

E-mail address: ttaylor@tetratec.com

Telephone No. 432 570 5382

APPROVED BY: Harry W. Wink TITLE _____ DATE _____
Conditions of Approval (if any):

NOV 10 2004

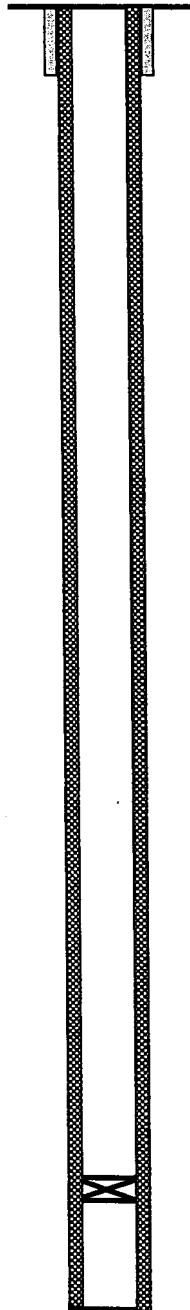
PROPOSED PLUGGING PROCEDURE FOR HAL J. RASMUSSEN OPERATING, L.P.

WELL: SHELL STATE 8
FIELD: WILSON YATES SEVEN RIVERS ASSOC.
COUNTY: LEA
SURFACE WATER: 42'
TOP OF SALT: 1842'

1. MIRU; REMOVE TREE; SET BOP.
2. RU SLICKLINE.
3. MAKE BAR RUN AND TAG CIBP @ 3600'.
4. POOH W/ SLICKLINE.
5. RIH W/ TUBING TO 1900'.
6. CIRCULATE WELL W/ 9.5 PPG MUD LADEN FLUID.
7. SET 25 SX CEMENT FROM 1800'-1900' (TOP OF SALT 1850').
8. PULL TUBING UP OUT OF CEMENT; REVERSE OUT. WOC.
9. LOWER TUBING TO TOC, TAG AND RECORD.
10. PULL TUBING UP TO 1050'.
11. SET 25 SX CEMENT PLUG FROM 950'-1050' (PERFORATIONS).
12. PULL TUBING UP OUT OF CEMENT; REVERSE OUT. WOC.
13. LOWER TUBING TO TOC, TAG AND RECORD.
14. POOH W/ TUBING.
15. RU WIRELINE.
16. RIH AND PERFORATE 7" CASING @ 137'.
17. RIH W/ TUBING AND 7" PACKER TO 37'.
18. OPEN CASING VALVE, ESTABLISH CIRCULATION.
19. SQUEEZE 100 SX CEMENT BELOW PACKER; DISPLACE TOC TO 40'.
20. POOH W/ TUBING.
21. SET 10 SX CEMENT INSIDE 7" CASING FROM SURFACE TO 40'.
22. CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER.
23. RDMO LOCATION.

COMPANY: Hal J. Rasmussen Operating, L.P.
WELL NAME: Shell State
WELL #: 8
API#: 30-025-03428
COUNTY: Lea

BEFORE



15 1/2" @ 87'

7" @ 3648'

CIBP @ 3600'

TD 3858'

AFTER

10 sx surface plug

Perf @ 137'
Sqz 100 sx below packer

25 sx plug 950'-1050

25 sx plug 1800'-1900
T/ Salt 1850'

