Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I	Energy, Minerals and Natural Resource		
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30 025 03436	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM	34441 0,7441 0,7505	6. State Oil & Gas Lease No.	
87505		B-1439	
SUNDRY NOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		WILSON A STATE	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		1	
2. Name of Operator		9. OGRID Number	
.HAL J. RASMUSSEN OPERATING, L.P.			
3. Address of Operator	70700	10. Pool name or Wildcat	
P O BOX 2517, MIDLAND, TEXAS	/9/02	SWD YATES SEVEN RIVERS ASSOC	
4. Well Location			
Unit Letter_G_ : 3860		2540_feet from theEASTline	
Section 7	Township 21-S Range 35-E	NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678' DF			
Pit or Below-grade Tank Application or Clo			
Pit typeSTEELDepth to Groundwate	er40Distance from nearest fresh water well	Distance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbl	s; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE		SUBSEQUENT REPORT OF:	
	LUG AND ABANDON 🗹 📗 REMEDIAL 1	WORK ☐ ALTERING CASING ☐	
	HANGE PLANS 🔲 COMMENCI	DRILLING OPNS. P AND A	
PULL OR ALTER CASING M	ULTIPLE COMPL	MENT JOB	
OTHER:	OTHER:	121314157	
13. Describe proposed or completed	d operations. (Clearly state all pertinent detail	s and give pertinent dates including estimated date	
of starting any proposed work).	SEE RULE 1103. For Multiple Completion	Attach wellbore diagram of proposed completion	
or recompletion.	•	/ O · · · · · · · · · · · · · · · · · ·	
GET ATTACHED DE CORRES		25 P. C. L.	
SEE ATTACHED PROCEDURE.		12 250 17	
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		4505.82 128 29 30 35 30 35 30 35 30 35 30 35 35 35 35 35 35 35 35 35 35 35 35 35	
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	THE OIL CONSERV	ATION DIVISION MUST	

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

	BEGINNING OF PLUGO	
I hereby certify that the information above is true and grade tank has been/will be constructed or closed according to	d complete to the best of my knowledgen with the complete to the best of my knowledgen with the complete to the complete to the best of my knowledgen with the complete to the best of my knowledgen with the complete to the best of my knowledgen with the complete to the best of my knowledgen with the complete to the best of my knowledgen with the complete to the best of my knowledgen with the best of the best of my knowledgen with the best of my knowledgen with the best of the best o	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Jonny Cayles	TITLE AGENT	DATE 10/12/2004
Type or print name TOMMY TAYLOR For State Use Only	E-mail address: ttaylor@tetra	tec.com AFF Welephone No. 432/570-3994
APPROVED BY: Xoule: While Conditions of Approval (if any):	2 OC FIELD RELIED	DATE
V		

PROPOSED PLUGGING PROCEDURE FOR HAL J. RASMUSSEN OPERATING, L.P.

WELL:

WILSON A STATE 1

FIELD:

SWD YATES SEVEN RIVERS ASSOC.

COUNTY:

LEA

SURFACE WATER: 40'

TOP OF SALT:

1805'

- 1. MIRU; REMOVE TREE; SET BOP.
- 2. RIH W/ TUBING, BIT & SCRAPER TO 3800'.
- 3. POOH W/ TUBING, LD BIT & SCRAPER.
- 4. RIH W/ 5 1/2" CIBP TO 3780'.
- 5. SET CIBP, RELEASE SETTING TOOL.
- 6. CIRCULATE WELL W/ 9.5 PPG MUD LADEN FLUID.
- 7. SET 10 SX CEMENT FROM 3700'-3780' (CIBP CAP).
- 8. POOH W/ TUBING (STAND BACK 1605').
- 9. RIH W/ 5 1/2", SQUEEZE PACKER & TAILPIPE TO 1605'.
- 10. RU WIRELINE.
- 11. RIH, PERFORATE 5 1/2" CASING @ 1855' (50' BELOW BASE OF SALT SECTION).
- 12. POOH, RD WIRELINE.
- 13. ESTABLISH INJECTION RATE.
- 14. SQUEEZE 25 SX BELOW PACKER, DISPLACE TOC TO 1755'.
- 15. WOC; LOWER TUBING TO TOC, TAG AND RECORD.
- 16. POOH W/ TUBING.
- 17. RU WIRELINE.
- 18. RIH, PERFORATE CASING @ 140' (SURFACE CASING SHOE).
- 19. POOH, RD WIRELINE.
- 20. RIH W/ TUBING & 5 1/2" PACKER TO 30'.
- 21. OPEN CASING VALVE, ESTABLISH CIRCULATION.
- 22. PUMP 50 SX BELOW PACKER, POOH W/ TUBING & PACKER.
- 23. SET 5 SX CEMENT INSIDE 5 1/2" CASING FROM SURFACE TO 40'.
- 24. CUT OFF WELLHEAD, INSTALL DRY HOLE MARKER.
- 25. RDMO LOCATION.

