

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

May 27, 2004

WELL API NO. 30-025-08009

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
State BB NCT-1

8. Well Number 2

9. OGRID Number

10. Pool name or Wildcat  
East Caprock Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301  
Dallas, Texas 75229

4. Well Location

Unit Letter N : 660 feet from the South line and 1984 feet from the

West line

Section 11 Township 12S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4367'

Pit or Below-grade Tank Application ☐ or Closure ☒ 29'

Pit type Steel Tank Depth to Groundwater 60 Distance from nearest fresh water well 1/4 mile Distance from nearest surface water 1 mile +

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A Operations

\*Based on best available well data the following is proposed:

MIRU, GIH and verify with e-line CIBP set @ 8150' w/ 100' cement plug to 8050' in 1982 by Texaco. Cut and pull 5-1/2" casing near end of 8-5/8" csg. At about 3600' (+,-). GIH w/ 2-7/8" tubing and set 100' cement stub plug from 3,550 to 3,650', 75 sacks cement. WOC Tag plug at 3550'. Pull up with workstring, EOT at 250'. Pumped 50 sks class H cement. Spot plug from 250' to 350'. WOC. Tagged plug. Spot surface plug from 0 to 60'. Backfill and clear location.

Place dry hole marker and move off location.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

NEED GLORIETTA  
PLUG F/5260'-5160'  
NEED TOS PLUG  
F/1600'-1500'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 11/2/2004

Type or print name  
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: [Signature]

OFFICE FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 10 2004

Conditions of Approval (if any):

