Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONCEDUATION	I DILUCION	WELL API NO. 30-025-01669	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec; NM 87410			STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		7,303	6. State Oil & Gas Lease No.	
87505			Federal NMLC-064790	
(DO NOT USE THIS FORM FOR PROPOS		UG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Federal 18	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2		
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator		I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960		Tonto; Yates-Seven Rivers, West		
4. Well Location				
Unit Letter F 1980 feet from the North line and 2039 feet from the West line				
Section 18 Township 19S Range 33E NMPM County Lea				
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Plugging Depth Groundwater 345' Distance from nearest fresh water well 1/2 mile Distance from nearest surface water N/A				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PROPERTY.				
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS DE PLAND A COMMENCE DRILLING DE PLAND A COMMENCE DE PLAND A COMME			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
The first transfer of the state				
OTHER: OT				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Mack Energy Corporation proposes to close plugging pit as follows:				
1. Remove fluids from pit.				
2 F-14 th 1 - 1/2				
3. Cover liner with 20 mil liner with excess of 3' on all sides.			1617 18 19 20 27 3	
4. Cover with a minimum 3' of native soil.				
2. Fold liner over in pit. 3. Cover liner with 20 mil liner with excess of 3' on all sides. 4. Cover with a minimum 3' of native soil. 5. Contour pit to prevent erosion and ponding of rainwater.				
			(S)	
			27. (28.2) 15.28.2)	
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
			\@	
		~ ime!	MANAGE SEOF	
			551-10	
-				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Devy W.		oduction Clerk		
			DATE_11/9/2004	
Type or print name Jerry W. Sherrel For State Use OnI	E-mail add	ress: jerrys@macker	nergycorp.com Telephore No. (505)748-1288	
V . I	/ / DEFIE	D REPRESENTAT	IAE II\21VI II A A A A A A A A A A A A A A A A A	
APPROVED BY: Laup W	WIND TITLE		DATE_ALO.	
Conditions of Approval (if any):			DATE NOV 1 2 2004	

 $(\mathcal{A}(D_{B_{1}}\sigma^{2})) = (1 + \epsilon \sigma^{2})^{-1} + \epsilon \sigma^{2} + \epsilon \sigma^{2}$