Subtitit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11	OH. COMORDAL MICH DAVIOLOS			WELL API NO. 30-025-25286	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.
87505				B-5310	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Cockburn A State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 5	
2. Name of Operator Mack Energy Corporation				9. OGRID Number 013837	
3. Address of Operator				I 0. Pool name or Wildcat	
<u>-</u>	x 960 Artesia, NM 88211-	0960		Corbin;Abo	
4. Well Location					
Unit Letter F 1980 feet from the North line and 1980 feet from the West line					
Section 32	Township 17S		nge <u>33E</u>	NMPM	County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4036' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Workover Depth Groundwater 155' Distance from nearest fresh water well 1 mile Distance from nearest surface water N/A					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
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NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				SEQUENT RE	PORT OF: ALTERING CASING []
TEMPORARILY ABANDON	CHANGE PLANS	H	COMMENCE DRI		PANDA
PULL OR ALTER CASING	 		CASING/CEMEN		
OTHER: Pit Closure	_	\boxtimes	OTHER:		X
13. Describe proposed or composed with the composed or composed with the composed wi	pleted operations. (Clearly s york). SEE RULE 1103. For	tate all p	ertinent details, and	l give pertinent date ach wellbore diagra	es, including estimated date
or recompletion.					
Mack Energy Corporation proposes to close workover pit as follows:					
1. Remove fluids from pit.					
2. Fold liner over in pit.					021-70
3. Cover liner with 20 mil liner w				6	9303, 123
4. Cover with a minimum 3' of na				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	``````````````````````````````````````
4. Cover with a minimum 3' of native soil. 5. Contour pit to prevent erosion and ponding of rainwater.					
				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	90 H
				15	27.7 Sagar
				10	D N
				(3)	**************************************
					05.61.8! (1.81.21.4)
				,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Cerus W.	$\boldsymbol{A} (10)$		duction Clerk	or an (assuence) aftern	_DATE 11/9/2004
Type or print name Jerry W. Sherr	ell E-n	nail addre	ess: jerrys@macker	nergycorp.com -	elephone No. (505)748-1288
For State Use OnI	. 0			······································	-
APPROVED BY: Low W. Conditions of Approval (if my):	www.ocf	##Pe ^{KE?}	resentative II/	istaff manage	**************************************
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