

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32888
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No. B-2516
3. Address of Operator 200 North Loraine, Suite 800, Midland, Texas 79701		7. Lease Name or Unit Agreement Name SEMGSAU
4. Well Location Unit Letter _____ M: 1310 feet from the South line and 750 feet from the West line Section 29 Township 17S Range 33E NMPM Lea County		8. Well Number 610
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4051' GR		9. OGRID Number 005380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Maljamar Grayburg-San Andres
Pit type Steel Depth to Groundwater 230' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU.
- MI $\pm 4,400'$ - 2-7/8", 6.5#, EUE, 8rd J-55 or N-80 WS.
- ND WH. NU BOP.
- Unset inj pkr. POH & standback salta-lined inj tbg. Report condition to Midland.
- PU & TIH w/4-3/4" bit, 5-1/2" scraper, 2-7/8" SN & 2-7/8" WS to PBTD. CO fill if necessary. Be careful not to turn scraper for too long at one depth. POH.
- TIH w/5-1/2" pkr, SN & 2-7/8" WS to 4,150'. Set pkr. Press test TCA to 500 psig.
- RU BJ Services. EIR into perms w/spot acid & fresh wtr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. W. Wink TITLE Regulatory Tech DATE 11/02/04

Type or print name
For State Use Only

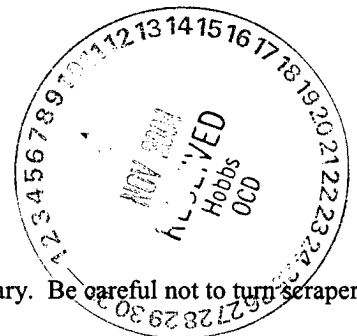
E-mail address:

Telephone No. 432-620-67

APPROVED BY: Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 12 2004

Conditions of Approval (if any)

See attached



Continue procedure for: SEMGSAU #610, API 30-025-32888

8. Acidize perms fr/4,252'-4,278' w/5,000 gals 15% One-shot acid @ 8-10 BPM & 5,000 psig (max). Flush w/100 BFW. Record ISIP, 5", 10" & 15" SIP's. RD BJ Services. INSTALL POP-OFF ON TCA & SET @ 500 PSIG.
9. POH & LD 2-7/8" WS & pkr.
10. TIH w/5-1/2" BJ Tools Arrowset 1X pkr (existing pkr redressed or new pkr w/IPC/ENP, 316 SS top sub) w/2-3/8" "T2" on-off tool (new, 316 SS top sub) & 1.56" "F" PN (new, 316 SS) & 2-3/8", 4.7#, J-55, EUE, 8rd salt-lined tbg to 4,210'. Pressure test tbg to 5,000 psig while TIH (use undersized bars). Set pkr @ $\pm 4,210'$.
11. Rel fr/pkr & circ pkr fluid dwn TCA.
12. Latch onto Arrowset pkr. ND BOP. Land tbg in ± 5 pts tension. NU WH.
13. Press tst TCA to 500 psig for 30". Measure results w/chart recorder.
14. RDMO PU.
15. Perform mechanical integrity tst.
16. RWTI @ 2,200 psig.
17. Report rate & pressure to Midland.

NOV 12 2004