Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-025-01500 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B-2148
87505	CES AND DEPORTS ON WELLS		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		UG BACK TO A	Caprock Maljamar Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other WIW	<u> </u>	8. Well Number 55
2. Name of Operator	das well Other wiw		9. OGRID Number
The Wiser Oil Company			022922
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2568 Hobbs, New M	exico 88241		Maljamar Grayburg San Andres
4. Well Location		 -	
Unit Letter F: 198	0 feet from the North line	and 1980 feet f	rom the <u>West</u> line
Section 20	Township 17S	Range 33E	NMPM Lea County
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)	
Part Hall the China Chin	4214' GR		AND THE PARTY OF T
Pit or Below-grade Tank Application []			
Pit typeDepth to Groundw	aterDistance from nearest fresh w	vater well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material
12. Check	Appropriate Box to Indicate N	lature of Notice. R	Report or Other Data
			•
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_
TEMPORARILY ABANDON		COMMENCE DRIL	_
	MILL TIDLE COMPL 1 1		IOB II
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙
			JOB []
OTHER:		OTHER:	
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