

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-01500

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well Number 55

9. OGRID Number
022922

10. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line

Section 20 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4214' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wiser Oil Company request approval to plug and abandon Grayburg/Saltwater interval by the procedure listed below.

Perfs: Premier 4170'-77', 4202'-07', 4236'-41', 4246'-52', 4254'-62', 4290'-97' & 4300'-103'

TD 4460' PBTD 4460'

- MIRU unit. ND WH. NU BOP. Release pkr. POH w/2-3/8" tbg. & pkr.
- RU WL. RIH and set 4" CIBP at +/-4150'. Dump 25' cmt. on plug. RD WL 35'
- PU 2-3/8", 4.7#, J-55 workstring. Set cmt. plug f/4050'-3900'. Tag cmt. POH.
- RIH w/cmt. retainer and set at +/-1900'. Sting into retainer. Pump 150 sks. cmt. Release f/retainer & POH.
- RU WL. Perforate w/4 holes +/- 1425'. RD WL.
- RIH w/pkr. and set +/-1200'. Pump 75 sks. cmt. Leave no less than 100' cmt. in csg. Release pkr. Tag cmt. POH w/pkr.
- Set 80' of cmt. plug. f/83'-3'. RD cementers. LD work string and tbg. RDMO.
- Set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE Nov.10, 2004

Type or print name Mary Jo Turner E-mail address: mturner@wiseroil.com Telephone No. (505) 392-9797

For State Use Only

APPROVED BY: Chris Williams TITLE Dist. Supr. DATE 11/10/04
Conditions of Approval (if any):

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**