

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API
30025-3469

CONFIDENTIAL

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER _____

2. Name of Operator
CONCHO RESOURCES INC.

7. Lease Name or Unit Agreement Name
SOUTH SHOE BAR '10' STATE COM

8. Well No.
1

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

9. Pool name or Wildcat

Midway Upper Penn West

4. Well Location BHL: K 1400' FSL & 1949' FWL 334/E

Surf Unit Letter O : 660 Feet From The SOUTH Line and 2310 Feet From The EAST Line

Section 10 Township 17S Range 35E NMPM LEA County

10. Date Spudded 011/9/99	10. Date T.D. Reached 03/18/00	11. Date Compl. (Ready to Prod.) 06/29/00	12. Elevations (DF& RKB, RT, GR, etc.) 3659'GR	13. Elev. Casinghead 3660'
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15. Total Depth 12975'	16. Plug Back T.D. 11765	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XXXXXXXXXXXXXXXXXX	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
10740-50 & 10862-66' Cisco

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

GR CBL CCL CNL CDL BHC ALL FMI RFT

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	445	17-1/2	445 C	0
8-5/8	32	4900	11	1550 C	0
5-1/2	17	12975	7-7/8	460 C	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	10654	10654

26. Perforation record (interval, size, and number)
10740-50' - 2 SPF (21 SHOTS)
10862-66 - 2 SPF (9 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED	

28. PRODUCTION

Date First Production DRY HOLE	Production Method (Flowing, gas lift, pumping - Size and type pump) PLUGGED & ABANDONED SHUT IN	Well Status (Prod. or Shut-in) P&A SHUT IN
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Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
LOGS, LETTER OF CONFIDENTIALITY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Terri Stathem

Title Production Analyst Date 08/24/00

