New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
NM 18846

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
SDE 31 Federal 1

2. Name of Operator
XTO Energy Inc.

9. API Well No.
30-025-32676

3a. Address
200 North Loraine, Ste 800, Midland, Texas 79701

3b. Phone No. *(include area code)*
432-620-6724

10. Field and Pool, or Exploratory Area
Triste Draw, Delaware, West

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Unit ltr D, 660' FNL & 660' FWL
Sec 31, T23S, R32E

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☑ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1) MIRU PU, ND WH, NU BOP. TOH with 2 7/8" tbg, rods & pump.
2) TIH w/ bit & scraper on 2 7/8" tbg to 8100'. TOH.
3) RU Gray Wireline. RIH w/ 5 ½" CIBP and set @ +/- 8000', Tie into Schlumberger Cement Bond Log Gamma Ray/CCL dated 2/11/1995 for all correlation purposes. POH w/ WL.
4) RIH w/ dump bailer & dump 20' of sand on plug. POH w/ WL.
5) RIH w/ casing guns loaded 1 spf . Perf following Upper Brushy Canyon intervals
I) 7114'-7122' (8') 8 holes
II) 7160'-7174' (14') 14 holes
III) 7196'-7206' (10') 10 holes
Total (32') 32 holes
RD Gray WL .
6) PU 3 ½" WS. TIH w/ treating packer on 3 1/2" work string. Test WS in hole to 7500 psi below slips. Load backside with 2% KCL. Set packer @ +/- 7050'.

(Procedure continued on attached page)

RECEIVED
NOV 2004
Hobbs, NM

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
DeeAnn Kemp Title **Regulatory Tech**

Signature DeAnn Kemp Date 11-4-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS Title Date NOV 08 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SDE 31 FEDERAL #1 Workover Procedure

7) RU Schlumberger. Pump 3000 gal of 7 ½" HCL @ 5 bpm. Drop 60 ball sealers (J122 RCN 7/8" OD 1.3 Sp. Gr) periodically thoughout last ¾ of job. Maximum pressure is 5000 psi. If ballout occurs, surge ball sealers off perfs and continue with acid job. Flush with 2% KCL. Flush volume should be 62.8 bbls. Once acid job is complete, RD Schlumberger & flow well back to frac tank. Once well is dead, swab well back until load is recovered. SION.
8) RU Schlumberger. Frac Upper Brushy Canyon Formation w/ 3,000 gal W54 - 2,000 5% KCL Spacer – 30,809 gal J533-40 Cleafrac containing 62,000 # 20/40 Ottawa per the attached treating schedule @ 20 bpm. Before pumping pad, pump pre-pad in order to determine ISIP. During frac attempt to achieve 20 bpm but stay below maximum treating pressure of 7000 psi. Flush 2 bbl short of top perf (60 **bbl**) with J533-40. SI well and monitor pressure falloff for 15 minutes. RD Schlumberger.
9) Begin flowing well back on 1/8" choke until well has reached ISIP from pre-pad stage and then begin opening up well to a maximum of 24/64" choke. If well begins producing sand, then pinch back on choke. Continue flowback until well dies.
10) Release packer and TOH w/ packer & WS. Lay down work string.
11) TIH w/ bit on 2 7/8" prod tbg. Tag sand. RU rev. unit & swivel. Establish circulation with 2% KCL. Cleanout to top of CIBP. RD rev. unit & swivel.
12) POH w/ bit & 2 7/8" prod tbg.
13) TIH w/ prod tbg. ND BOP. NU WH. TIH w/ rods & pump design per Larry Stasny. RD PU. POP.
14) Report production tests and fluid levels to Midland engineering.