

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. <div style="text-align: right;">30-025-22509</div>
		5. Indicate Type of Lease <div style="text-align: center;"> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> </div>
		State Oil & Gas Lease No. <div style="text-align: right;">VO-5487</div>
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <div style="text-align: center;">Tubb State Unit</div>
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> Re-Entry WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. <div style="text-align: right;">1</div>
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat <div style="text-align: right;">Wildcat Morrow</div>
4. Well Location Unit Letter G : 1780 Feet From The North Line and 1980 Feet From The East Line Section 16 Township 10S Range 34E NMPM Lea County		
10. Date Spudded 2-25-04 R/E	11. Date T.D. Reached 3-28-04	12. Date Compl. (Ready to Prod.) 7-1-04
13. Elevations (DF& RKB, RT, GR, etc.) 4144' GR, 4163' KB		14. Elev. Casinghead
15. Total Depth 12650'	16. Plug Back T.D. 12274'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools 4090-12650'
19. Producing Interval(s), of this completion - Top, Bottom, Name 12231-12259' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL, BCS, Laterolog, CNL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11-3/4"	42#	375'
8-5/8"	24#	4094'
4-1/2"	11.6#	12650'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	12046' 10 1/2"	12046'
26. Perforation record (interval, size, and number) 12354-61' (2 SPF) w/14 - .42" holes 12294-308' (6 JSPF) w/84 - .42" holes 12231-40' (54) and 12245-59' (84)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12354-61' 1500 gal 15% NEFE HCl 12294-308' 1500 gal 7-1/2% MSA 12294-308' Frac-40# Medallion+40% C02+H2O0# 18/40 Versaprop		
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size
7-2-04	24	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	0	1646
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
250		
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	1646	0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Will be Sold		Mike Barrett
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis
Title: Regulatory Compliance Technician		Date: 7-14-04
E-mail Address		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11008'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11552'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2780'	T. L. Miss Lm	12483'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4042'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5490'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	6977'	T. Delaware Sand		T.Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7794'	T. Rustler	2102'	T. Wingate	T
T. Wolfcamp	9967'	T. Morrow	12046'	T. Chinle	T
T. Penn	T. Austin	12308'		T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	12384'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology