

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <div style="text-align: right;">30-025-22509</div>
		5. Indicate Type of Lease <div style="text-align: center;">           STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> </div>
		State Oil & Gas Lease No. <div style="text-align: right;">VO-5487</div>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DHC-3343</u>		7. Lease Name or Unit Agreement Name  <div style="text-align: center;">Tubb State Unit</div>
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> <u>Re-Entry</u> WELL OVER BACK RESVR.		
2. Name of Operator <b>Yates Petroleum Corporation</b>		8. Well No. <div style="text-align: right;">1</div>
3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</b>		9. Pool name or Wildcat <div style="text-align: right;">Wildcat Austin</div>
4. Well Location Unit Letter <u>G</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 2-25-04 R/E	11. Date T.D. Reached 3-28-04	12. Date Compl. (Ready to Prod.) 9-8-04
13. Elevations (DF& RKB, RT, GR, etc.) 4144' GR, 4163' KB		14. Elev. Casinghead
15. Total Depth 12650'	16. Plug Back T.D. 12606'	17. If Multiple Compl. How Many Zones? <div style="text-align: right;">4090-12650' N/A</div>
18. Intervals Drilled By Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 12354-12361' Austin		20. Was Directional Survey Made <div style="text-align: right;">No</div>
21. Type Electric and Other Logs Run CBL, BCS, Laterolog, CNL		22. Was Well Cored <div style="text-align: right;">No</div>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
11-3/4"	42#	375'
8-5/8"	24#	4094'
4-1/2"	11.6#	12650'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-3/8"	12046'	12046'
<b>26. Perforation record (interval, size, and number)</b> 12354-61' (2 SPF) w/14 - .42" holes 12294-308' (6 JSPF) w/84 - .42" holes 12231-40' (54) and 12245-59' (84)		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
12354-61'	1500 gal 15% NEFE H <sub>2</sub> O 3031-12354	
12294-308'	1500 gal 7-1/2% MSA	
12294-308'	Frac-40# Medallion 40% CO <sub>2</sub> +32300# 18/40 Vaprop	
<b>28. PRODUCTION</b>		
Date First Production 9-8-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size
4-16-04	24	1/8"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	25	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
75#		
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	25	0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Mike Barrett
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: <u>Regulatory Compliance Technician</u> Date: <u>9-29-04</u>
E-mail Address: <u>stormid@ypcnm.com</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11008'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka Shale 11552'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2780'	T. L. Miss Lm 12483'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4042'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5490'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb	6977'	T. Delaware Sand	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo	7794'	T. Rustler 2102'	T. Wingate	T
T. Wolfcamp	9967'	T. Morrow 12046'	T. Chinle	T
T. Penn		T. Austin 12308'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm 12384'	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology