

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36501
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. VO-5304
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		7. Lease Name or Unit Agreement Name East Sand Springs Unit
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		
2. Name of Operator Yates Petroleum Corporation		8. Well No. 4
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Eight Mile Draw; Permo Upper Penn
4. Well Location Unit Letter <u>G</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>11S</u> Range <u>34E</u> NMPM Lea County		
10. Date Spudded 12-22-03 RH 12-27-03 RT	11. Date T.D. Reached 2-6-04	12. Date Compl. (Ready to Prod.) 7-5-04
		13. Elevations (DF& RKB, RT, GR, etc.) 4151' GR, 4169' KB
		14. Elev. Casinghead
15. Total Depth 12670'	16. Plug Back T.D. 11750'	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By Rotary Tools 40-12670'
		Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 11092-11113' Canyon		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL, BCS, Laterolog, CNL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	414'
9-5/8"	36#, 40#	4195'
7"	29#	12670'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	11182' GJO	
26. Perforation record (interval, size, and number) See Attached		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached		
28. PRODUCTION		
Date First Production 7-20-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test	Hours Tested	Choke Size
7-20-04	24	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
170#	10#	
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
	3	0
Water - Bbl.	Gas - Oil Ratio	
70		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Noel Gomez
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 7-28-04
E-mail Address		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	10556'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11148'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11666'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2818'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4106'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5564'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	7010'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	7790'	T. Rustler	2192'	T. Wingate
T. Wolfcamp	9272'	T. Morrow	12102'	T. Chinle
T. Penn	T. Austin	12454'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	12588'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

East Sand Springs Unit 4
Yates Petroleum Corporation
Sec. 13-T11S-R34E

<p>26. Perforation record (interval, size, and number)</p> <p>12443-453' w/60 .42" holes 12392-398' w/36 .42" holes 12107-16' (54) and 12238-50' (72) total of 126 .42" holes 12005-011' (6 JSPF) w/36 .42" holes 11092-113' (6 JSPF) w/126 holes 5346-60' (28)</p>	<p>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</p> <table> <tr> <th data-bbox="711 411 971 436">DEPTH INTERVAL</th><th data-bbox="971 411 1562 436">AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td data-bbox="711 436 971 462">12443-453'</td><td data-bbox="971 436 1562 462">Squeezed w/100 sx cement</td></tr> <tr> <td data-bbox="711 462 971 487">12107-250'</td><td data-bbox="971 462 1562 487">1500 gal 7-1/2% Morrow acid</td></tr> <tr> <td data-bbox="711 487 971 512">12005-011'</td><td data-bbox="971 487 1562 512">1000 gal 7-1/2% Morrow acid w/40 ball sealers</td></tr> <tr> <td data-bbox="711 512 971 537">11092-113'</td><td data-bbox="971 512 1562 537">2000 gal 7-1/2% Morrow acid and 146 balls</td></tr> <tr> <td data-bbox="711 537 971 562">11092-113'</td><td data-bbox="971 537 1562 562">Frac w/42000 gal 40# Medallion foam w/42000# 20/40 Interprop</td></tr> <tr> <td data-bbox="711 562 971 588">5346-60'</td><td data-bbox="971 562 1562 588">3000 gal 20% NEFE w/35 ball sealers</td></tr> <tr> <td data-bbox="711 588 971 613">5346-60'</td><td data-bbox="971 588 1562 613">Squeezed w/200 sx cement</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12443-453'	Squeezed w/100 sx cement	12107-250'	1500 gal 7-1/2% Morrow acid	12005-011'	1000 gal 7-1/2% Morrow acid w/40 ball sealers	11092-113'	2000 gal 7-1/2% Morrow acid and 146 balls	11092-113'	Frac w/42000 gal 40# Medallion foam w/42000# 20/40 Interprop	5346-60'	3000 gal 20% NEFE w/35 ball sealers	5346-60'	Squeezed w/200 sx cement
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