

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36564 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-5760
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Kris State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Atoka
4. Well Location Unit Letter <u>P</u> : <u>1297</u> Feet From The <u>South</u> Line and <u>927</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 2-14-04 RH 2-16-04 RT	11. Date T.D. Reached 3-22-04	12. Date Compl. (Ready to Prod.) 7-27-04
13. Elevations (DF& RKB, RT, GR, etc.) 4193' GR, 4212' KB		14. Elev. Casinghead
15. Total Depth 12480'	16. Plug Back T.D. 12150'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 40-12480'
19. Producing Interval(s), of this completion - Top, Bottom, Name 11972-78' Atoka		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	432'
9-5/8"	36#, 40#	4206'
5-1/2"	17#	12480'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2-7/8"
26. Perforation record (interval, size, and number) 12179-84', 12211-17', 12221-38' and 12262-78' w/268 .42" holes 11972-78' w/36 .42" holes		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12179-278' 4500g 7-1/2% MSA + balls 12179-278' Frac w/40# Medallion + 40% G02 + 90000# 20/40 Carboprop sand 12179-278' Squeezed w/80 sx cement 11972-78' 1000g 7-1/2% Morrow acid w/1000 SCF N2/bbl
28. PRODUCTION		
Date First Production 7-28-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing		
Date of Test 7-28-04	Hours Tested 24	Choke Size 24/64"
Flow Tubing Press. 525#	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 1825	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments Logs, Deviation Report		Test Witnessed By Noel Gomez
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 7-30-04
E-mail Address		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11022'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11645'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2764'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4071'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5528'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	6982'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	7764'	T. Rustler	1972'	T. Wingate
T. Wolfcamp	9128'	T. Morrow	12017'	T. Chinle
T. Penn	T. Austin	12282'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	12390'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology