

Submit To Appropriate District Office State Lease - 6-copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36580 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5609
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. _____ 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County _____ <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">10. Date Spudded 4-24-04 RH 4-30-04 RT</td> <td style="width:15%;">11. Date T.D. Reached 6-15-04</td> <td style="width:15%;">12. Date Compl. (Ready to Prod.) 7-1-04</td> <td style="width:25%;">13. Elevations (DF& RKB, RT, GR, etc.) 4183' GR, 4200' KB</td> <td style="width:30%;">14. Elev. Casinghead</td> </tr> </table> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">15. Total Depth 12390'</td> <td style="width:15%;">16. Plug Back T.D. 12339'</td> <td style="width:15%;">17. If Multiple Compl. How Many Zones?</td> <td style="width:15%;">18. Intervals Drilled By</td> <td style="width:15%;">Rotary Tools 40-12390'</td> <td style="width:20%;">Cable Tools N/A</td> </tr> </table> 19. Producing Interval(s), of this completion - Top, Bottom, Name 12142-12200' Morrow 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run CNL, BCS, Laterolog 22. Was Well Cored No	10. Date Spudded 4-24-04 RH 4-30-04 RT	11. Date T.D. Reached 6-15-04	12. Date Compl. (Ready to Prod.) 7-1-04	13. Elevations (DF& RKB, RT, GR, etc.) 4183' GR, 4200' KB	14. Elev. Casinghead	15. Total Depth 12390'	16. Plug Back T.D. 12339'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40-12390'	Cable Tools N/A	7. Lease Name or Unit Agreement Name Waylon State Unit 8. Well No. 3 9. Pool name or Wildcat Wildcat Morrow
10. Date Spudded 4-24-04 RH 4-30-04 RT	11. Date T.D. Reached 6-15-04	12. Date Compl. (Ready to Prod.) 7-1-04	13. Elevations (DF& RKB, RT, GR, etc.) 4183' GR, 4200' KB	14. Elev. Casinghead								
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-Mix	
13-3/8"	48#	430'	17-1/2"	520 sx (circ)	
9-5/8"	36#, 40#	4158'	12-14"	1700 sx (circ)	
5-1/2"	17#	12390'	8-3/4"	2590 sx (TOC-3515' calc)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11956'	11956'

26. Perforation record (interval, size, and number) 12142-44', 12160-63', 12178-82', 12186-92' and 12194-200' (6 JSPF) 126 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____
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28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-2-04	24	24/64"		2.5	4080		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1200			2.5	4080	0		

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Will be Sold	Test Witnessed By Mike Barrett
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30. List Attachments Logs, DV Report	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: <u>Storm Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Regulatory Compliance Technician</u>	Date: <u>7-14-04</u>
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale 11595'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2764'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4088'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5498'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb 6961'	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo 7752'	T. Rustler 2064'	T. Wingate	T
T. Wolfcamp Lm 9142'	T. Morrow 11994'	T. Chinle	T
T. Penn	T. Austin 12240'	T. Permian	T
T. Cisco (Bough C)	T.	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology