

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36582 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-1612	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Rokesmith BDI State Com	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Sand Springs; Atoka-Morrow (Gas)	
4. Well Location Unit Letter I : 1750 Feet From The South Line and 700 Feet From The East Line Section 2 Township 11S Range 34E NMPM Lea County					
10. Date Spudded 5-27-04 RH 5-29-04 RT		11. Date T.D. Reached 7-10-04		12. Date Compl. (Ready to Prod.) 8-2-04	
		13. Elevations (DF& RKB, RT, GR, etc.) 4149' GR, 4169' KB		14. Elev. Casinghead	
15. Total Depth 12578'		16. Plug Back T.D. 12270'		17. If Multiple Compl. How Many Zones?	
		18. Intervals Drilled By		Rotary Tools 40-12578'	
				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12179-84' and 12201-14' Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		40'	
13-3/8"		48#		428'	
9-5/8"		36#, 40#		4210'	
5-1/2"		17#		12578'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		12150'		12150'	
26. Perforation record (interval, size, and number) 12463-72' (18), 12477-82' (10), 12499-518' (38), 12537-40' (6) and 12549-553' (8) for total of 80 .42" holes 12292-98' (2 JSPP) w/12 .42" holes 12201-14' w/78 .42" holes, 12179-84'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
12463-553'		2500 gal 15% NEFE acid w/75 balls			
12292-98'		1000 gal 15% NEFE acid w/50 balls			
12201-14'		750 gal 7-1/2% Morrow acid w/75 balls			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
8-6-04		Flowing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
8-9-04	24	18/64"		25	1526
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
700#	350#		25	1526	0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Noel Gomez
30. List Attachments Logs, Deviation Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: Stormi Davis		Printed Name: Stormi Davis		Title: Regulatory Compliance Technician Date: 8-10-04	
E-mail Address					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10984'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11542'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2776'	T. L. Miss Lm	12356'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4052'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5510'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T. Tubb	6966'	T. Delaware Sand	T. Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7750'	T. Rustler	2096'	T. Wingate	T
T. Wolfcamp	9094'	T. Morrow	11976'	T. Chinle	T
T. Penn	T. Austin	12240'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12290'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology