•											
Submit To Appropriat			State of New Mexico					Form C-105			
Fee Lease - 5 copies	•	Energ	Energy, Minerals and Natural Resources				Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240								WELL API NO.			
District II	ue, Artesia, NM 88210		Oil	Conservation I	Divisi	on		30-025-36639			
District III			1220	0 South St. Fra	ncis I	r.		5. Indicate Type of Lease STATE X FEE			
1000 Rio Brazos Rd., <u>District IV</u>	Aztec, NM 87410		S	Santa Fe, NM 8	7505			State Oil & Gas Lease No.			
1220 S. St. Francis D	1220 S. St. Francis Dr., Santa Fe, NM 87505							State Off & C		-5852	
	RT AND LOG										
1a. Type of Well:		7. Lease Name or Unit Agreement Name					me .				
OIL WELL	GAS WELL	X DRY] (OTHER Amendmen	t to Cha	nge Poolna	<u>me</u>				
	b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF								Lacy J	State U	nit
	WORK DEEP OVER	BACI		DIFF RESVR.		-					
2. Name of Operato					8. Well No.						
Yates Petroleur 3. Address of Open								9. Pool name or	Wildcat	1	
	rth Street, Artesia,	NM 88210		(505) 748-1471				9. I OOI HAIHE OI		at Atok	ia.
4. Well Location	T . 1500	East Fram	Γhο.	G . 41	Lina	and	120	O Foot Fre	ım The		4 Limo
Unit Letter	<u>I</u> : 1500	Feet From	. ne –	South	Line —	and	129		om the	E	ast Line
Section	8	Township		12S Rai	_	34E		NMPM	Lea	l .	County
10. Date Spudded 4-24-04 RH 4-28-04 RT	11. Date T.D. Rea 6-15-04	ched 12. I	Date Co	ompl. (Ready to Prod. 7-1-04)			F& RKB, RT, GF R, 4200.5' KB		14.	Elev. Casinghead
15. Total Depth	16. Plug Bacl	T.D. 1	7. If M	Iultiple Compl. How N	Many	18. Inter	vals	Rotary Tools		Cable T	ools
12515,	124	13'	Zon	es?		Drilled I	Зу	40-125	15'		N/A
19. Producing Inter	rval(s), of this complet	ion - Top, Bottor	n, Nan	ne					. Was Direct	tional Su	
				3' Atoka						N	
* * *	nd Other Logs Run S, Laterolog, Mec	nomical Cidary	a11					22. Was Well (NI.	
23.	s, Laterbiog, Mec			ING RECOR	D (Re	nort all	etrii	l os set in we		No	
CASING SIZ	E WEIGHT			DEPTH SET		DLE SIZE	5411	CEMENTING		Al	MOUNT PULLED
20"	Cond			40'	Redi-Mix						
	13-3/8" 48# 428'				17-1/2"			450 sx (circ)			
9-5/8" 7"	36#,			4208' 12515'		12-14" 8-3/4"		1900 sx 2346 sx (TOC-			
	- 20)#		12313		0-3/4		2340 3X (10C-	3006 Calc)	3341	5107782
24.			LINE	R RECORD			25	. TU	BING REC		
SIZE	TOP	BOTTOM		SACKS CEMENT	SC	REEN		SIZE	DEPTH	SET	BACKER SET
								2-7/8"	/ 1172	<u>5' ()</u>	\$900 1725
26. Perforation re	 ecord (interval, size, a	d number)			27 Δ0	TO HO	r EB	ACTURE, CEN	TENT SOL	IEEZE.	(4.5 ² ~)
		,		_		INTERVA		AMOUNT AN			
11	1808-14' and 11818	-33' (6 JSPF) 1	26 ho	oles					(<)	İ	
				-				<u> </u>	्दे		
28				DDO	DIIC	TION		<u> </u>		<u> 18</u>	8 6 8 1, 0 11
Date First Producti	on P	oduction Method	(Flow	ving, gas lift, pumping			p)	Well Status (Prod. or Shut	-in)	
		****						· ·		WOPL	
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oi	l - Bbl	ı	Gas - MCF	Water -	Bbl.	Gas - Oil Ratio
7-2-04	24	24/64"		1050101100		6		4120	0		
Flow Tubing Press.	Casing Pressure	Calculated 24-		Oil - Bbl.	Gas	- MCF		Water - Bbl.	Oil Gra	vity - Al	PI - (Corr.)
Press. Hour Rate 6 4120 0											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
Will be Sold 30. List Attachments Mike Barrett											
Logs, DV Report											
31. I hereby certi	fy that the informati	on shown on bo	oth sia	les of this form as tr	rue and	complete t	o the	best of my know	vledge and t	belief	16
_ 0	2	_	Prin	nted							
Signature:	lorm 1	and		me: Stormi Davis	<u>. </u>	Γitle: <u>Re</u>	gulat	ory Complian	ce Technic	<u>ian</u> I	Date: <u>8-30-04</u>
E-mail Address	S										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka Shale	11560'	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	2767'	T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres	4077'	T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta	5534'	T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T .			
T.Tubb	6968'	T. Delaware Sand		T.Todilto	T			
T. Drinkard		T. Bone Springs		T. Entrada	T			
T. Abo	7717'	T. Rustler	1920'	T. Wingate	T			
T. Wolfcamp Lm	9128'	T. Morrow	11942'	T. Chinle	T			
T. Penn		T. Austin	12116'	T. Permian	Т			
T. Cisco (Bough C)		T. L. Miss Lm	12336'	T. Penn "A"	T			
					OIL OR GAS			

No. 1, from	to		SANDS OR ZON
No. 2, from	to		to
		RTANT WATER SANDS	
Include data on rate of v	vater inflow and elevation to v	which water rose in hole.	
		feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	
No. 3, from	to	feet	
		CORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			·					
				,				