

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-36667

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
BP America

2. Name of Operator
Chesapeake Operating, Inc.

8. Well No.
2

3. Address of Operator
P. O. Box 11050 Midland, TX 79702-8050

9. Pool name or Wildcat
Nadine; Tubbs 47510
ORIN KARD-APX

4. Well Location
Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line

Section 15 Township 19S Range 38E NMPM Lea County
10. Date Spudded 05/12/2004 11. Date T.D. Reached 06/04/2004 12. Date Compl. (Ready to Prod.) 07/03/2004 13. Elevations (DF& RKB, RT, GR, etc.) 3599 GR 14. Elev. Casinghead

15. Total Depth 7800 16. Plug Back T.D. 7766' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By 0 - 7800' Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
7278' - 7624' Abo 20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CBL/VDL/GR/CCL 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1,633'	12 1/4"	900sx	
5 1/2"	17#	7,800'	7 7/8"	770sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7762	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7576 - 7624' 2 spf	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
7446 - 7509' 2 spf	7576 - 7624	5000 gals 15% NeFe + 90 BS
7278 - 7365' 2 spf	7446 - 7509	5000 gals 15% NeFe + 131 BS
	7278 - 7365	5000 gals 15% NeFe + 120 BS

28. PRODUCTION

Date First Production <u>07/08/2004</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2 1/2" x 1 1/2" x 20' pump</u>			Well Status (Prod. or Shut-in) <u>producing</u>		
Date of Test <u>07/23/2004</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl <u>83</u>	Gas - MCF <u>108</u>	Water - Bbl. <u>134</u>	Gas - Oil Ratio <u>1301</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>83</u>	Gas - MCF <u>108</u>	Water - Bbl. <u>134</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By _____

30. List Attachments
Logs, C104, Inclination, LETTER OF CONFIDENTIALITY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 08/20/2004
E-mail Address bcoffman@chkenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2757	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2992	T. Devonian	T. Menefee	T. Madison
T. Queen 3544	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4150	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5457	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 5988	T. Gr. Wash	T. Morrison	T.
T. Tubb 6533	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6880	T. Bone Springs	T. Entrada	T.
T. Abo 7125	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1606	1606	Redbeds				
1606	2757	1151	Salt & Anhydrite				
2757	4150	1393	Sand, Shale, Salt & Anhydrite				
4150	7800	3650	Dolomite/Anhydrite/Lm/Sandstone				