

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2001 OCT 23 PM 10 57		6. LEASE DESIGNATION AND SERIAL NO. NMSF - 078741	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM		7. UNIT AGREEMENT NAME SAN JUAN 30-6 Unit Nm 78420B	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. SAN JUAN 30-6 Unit # 4915	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-27739	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT F (SWNW) 1805 FNL & 1945 FWL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 25, T30N, R6W		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 6/22/04	16. DATE T.D. REACHED 9/15/04	17. DATE COMPL. (Ready to prod.) 9/23/04	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) KB-6709; GL - 6697	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3720'	21. PLUG, BACK T.D., MD & TVD 3719'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL - 3397' - 3620'			25. WAS DIRECTIONAL SURVEY MADE NO		
26. 3397' - 3620' Mud log			27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	128'	12-1/4"	TOC - SURF; 50 sx	2 bbls
7" J-55	20#	3336'	8-3/4"	TOC - SURF; 489 sx	21 bbls
5-1/2", J-55	15.5#	3302' - 3720'	6-1/4"	none	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8", 4.7# J-55	3657'	NONE			
31. PERFORATION RECORD (Interval, size and number) Used a perforated liner Top - 3397' - Bottom @ 3620'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3348' - 3640'			Underreamed 6-1/4" hole to 9-1/2"		
3348' - 3640'			Acidized w/5 bbls 15% HCl.		
33. PRODUCTION					
DATE FIRST PRODUCTION 10/8/04	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Unit - BR-827			WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 9/22/04	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 22 mcf	WATER-BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL 0	GAS-MCF 527 mcf/d	WATER-BBL 0
SI - 0#	SI - 90#				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
36. LIST OF ATTACHMENTS This is a single producing FC well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Faby Clug</i>		TITLE Senior Regulatory Specialist		DATE 10/18/04	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
OCT 21 2004
FARMINGTON FIELD OFFICE
BY *db*

NMOC

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2797'	2895'	White, cr-gr ss.	Ojo Alamo	2797'	
Kirtland	2895'	3158'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2895'	
Fruitland	3158'	3636'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3158'	
Pictured Cliffs	3636'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3636'	