

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF 078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #222A

9. API Well No.  
30-039-27825

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1645' FSL & 2180' FEL, SW/4 SE/4 SEC 15-T31N-R06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-18-2004 MIRU, spud well @ 1900 hrs, 9/17/04. Drill 12 1/4" hole from 0' to 370', TD of surface section of well.

09-19-2004 Circ hole clean to survey & trip out. RU casers. RIH w/ 8 jts 9 3/4", 36#, K-55, ST&C csg, land @ 359'. Circ csg to cmt. Cmt 9 5/8" surface csg as follows: 193 sxs (272 cu.ft.) Type III cmt + 31.41 bbl mix water + 2% CaCl + .25# sx cello flake = 48.53 bbl slurry @ 14.5 ppg (Water GPS = 6.84/Yield = 1.41), 120% excess. Displace w/ 26.1 bbls fresh water, cmt returns to surface. WOC, prepare to NU & test BOP & all related equip. Back out landing joint & install casing head. NU BOP, all related lines & equip. Test BOP, all related lines, valves, equipment 250 psi low; 1500 psi high - 15 min per test.

09-20-2004 Test BOP, all related lines, valves, equip 250 psi low; 1500 psi high - 15 min per test. BOP, valves, lines & choke tested out good. Test Kookey unit- Kookey unit will not test out good. Cannot drill out on BLM orders until Kookey unit is fixed & re-tested w/BLM present. Secure from BOP testing, pick up 8 3/4" bit & BHA. Run in hole to top of cmt @ 324'. Wait on parts to repair Kookey unit, repair Kookey unit. Rig on down time from 13:00 hrs 9/19/04 until 03:00 hrs 9/20/04. BLM rep was called @ 01:00 hrs & given 2 hrs travel time, 03:00 hrs to get out here. BLM rep unable to be here @ 03:00 hrs to test because he was tired & unable to stay awake to drive out for test. BLM rep showed up to test Kookey @ 06:00 hrs.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 7, 2004

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 23 2004

FRUITLAND FIELD OFFICE

BY JB

09-21-2004 Test Koomey Unit w/BLM rep - good test. Drill cmt from 324' to 359', clean out from 359' to 370'. Drill 8 3/4" hole (new formation) from 370' to 1188'.

09-22-2004 Drill 8 3/4" hole from 1188' to 2255'.

09-23-2004 Drill 8 3/4" hole from 2255' to 3010'.

09-24-2004 Drill 8 3/4" hole from 3010' to 3030'. Drilling break indicates coal @ 3025'. Circ hole clean, no coal shows. Wiper trip to DC & back to bottom @ 3030' - hole is in good condition. Circ hole clean - no coal shows. POH onto bank to run 7" intermediate casing. Change to 7" casing rams, RU casers. Run 7" intermediate casing to 3013'. Jet cellar, hook up circulating & cement return lines. MU csg hanger & land 7" csg @ 3030'. Test hanger to 1000 psi - test good. RD casers, RU cementers. Cement 7" intermediate casing. 2 stage cmt job: Stage 1 = 554 sxs (1152 cu.ft.) Premium Light cmt + 153 bbl mix water + 8% Gel + 1% CaCl + .25# sxs cello flake = 205 bbl slurry @ 12.1 ppg (water GPS = 11.16/Yield = 2.08) = 120% excess cmt for lead. Stage 2 = 50 sxs (70 cu.ft.) Type III cmt + 8 bbl water mix + 1% CaCl + .25# sx cello flake = 13 bbl slurry @ 14.5 ppg. (Water GPS = 6.82/Yield = 1.40) = no excess cmt for tail. Displace w/ 120 bbl fresh water, 85 bbl cement returns to surface. RD cementers, WOC, clean mud pit & replace & refill w/produced water.

09-25-2004 WOC, back out landing jt, change back to 3 1/2" pipe rams. Test BOP's w/ Quadco BOP testers, BLM representative on location. All equipment tested good. 7" csg tested @ 1500 psi, good test. BLM gave clean sheet on BOP test. PU 6 1/4" bit, BHA, drill string & RIH to top of cmt @ 2963'. Drill cmt from 2963' to 3013', clean out from 3013' to 3030'. Drill 6 1/4" hole (new formation in pay zone) from 3030' to 3175'. TD as called by mud loggers. Circulate hole clean. POOH, LD 6 1/4" bit. PU under-reamer, RIH to under-ream.

09-26-2004 RIH w/ under-reamer. Under-ream 6 1/4" hole to 9 1/4" hole from 3020' to 3175' (7" shoe @ 3013'. PC @ 3075'). TD of well @ 3175'. Circulate hole clean. POOH, LD drill string & under-reamer. Set back pressure safety valve to secure well to ND BOP. ND BOP, clean mud pit. Release rig @ 0000 hrs, 9/25/04.