

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-775	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Navajo Tribe	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Whan Jones #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NESW 1428' FSL, 1861' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-05660	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 2/10/55		13. STATE New Mexico	
16. DATE T.D. REACHED 4/2/55		10. FIELD AND POOL, OR WILDCAT Basin FTC/Ballard PC	
17. DATE COMPL. (Ready to prod.) 10/5/04		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T26N, R8W, NMPM	
20. TOTAL DEPTH, MD & TVD 2063'		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 2053'		23. INTERVALS DRILLED BY yes	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1681' - 1840'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN NONE	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 1681' - 1840' 1 spf 1798' - 1820' - 2 spf 76 total holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1681' - 1840' AMOUNT AND KIND OF MATERIAL USED 695 bbls 25# lin. gel, 80,000# 20/40 AZ sand, 832,000 scf N2	
33. PRODUCTION DATE FIRST PRODUCTION 10/6/04 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing DATE OF TEST 10/6/04 HOURS TESTED 37 CHOKE SIZE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Joe Clark</u> TITLE Regulatory Specialist		DATE 10/18/04	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1132'	1227'	White, cr-gr ss.			
Kirtland	1227'	1734'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1734'	1901'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1132' 1227' 1734'	
Pictured Cliffs	1901'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1901'	