

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2004 OCT 20 PM 1 33

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1010' FNL, 810' FEL, Sec. 12, T-27-N, R-10-W, NMEM

5. Lease Number
NMSF0778746. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hanks #139. API Well No.
30-045-0672010. Field and Pool
Fulcher Kutz PC/
Basin Dakota11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

9/27/04 MIRU. In the 2-7/8" casing: TIH and set 2.875" CIBP at 2250'. On the 4.5" casing: pick up on tubing hanger, install tubing head and flange. NU BOP and test. PU one joint 2.375" tubing and tag existing CIBP in 4.5" casing at 6620'. TOH with 98 joints 2.375" tubing.

9/28/04 Continue to TOH with 2.375" tubing, total 215 joints, 6569'. TIH 4.5" wireline gauge ring to 6505' (tight spot at 4709' and unable to get deeper than 6505'). TIH with tubing to tag existing CIBP at 6620'. Load casing with 50 bbls of water and then pump 64 bbls water to clean well. **IN THE 4.5" DAKOTA CASING:** Plug #4 : with CIBP at 6620', spot 12 sxs Type III cement (16 cf) inside csg above the existing CIBP up to 6447' to isolate the Dakota perforations. TOH with tubing. Perforate 3 holes at 5840'. TIH with 4-1/2" CR and stacked out @ 5645' (145' above desired depth). Procedure change approved by Virgil Lucero with BLM. Set CR and pressure test tubing to 1300#; held OK. Attempt to load casing, CR setting tool plugged off. Pressure test to 1300# with small bleed off. TOH with tubing and CR stinger. Found stinger plugged with trash. SDON.

9/29/04 Muddy roads, unable to reach location.

9/30/04 TIH with CR stinger and 2-3/8" tubing to 5645'. Load casing with 50 bbls of water, no circulation to surface (open PC perforations). Sting into CR at 5645'. Establish rate into squeeze holes at 5840' 2 bpm at 500#. Plug #5 with CR at 5645', mix and pump 57 sxs Type III cement (70 cf), squeeze 35 sxs outside the casing from 5840' to 5740' and leave 22 sxs inside casing above the CR up to 5545' to cover the Gallup top. PUH to 4530' and WOC. TIH and tag cement at 5525'. TOH with tubing. Perforate 3 holes at 3915'. TIH with tubing and set 4.5" CR at 3865'. Establish rate into squeeze holes 2 bpm at 0#. Plug #6 with CR at 3865', mix and pump 46 sxs Type III cement (60 cf), squeeze 35 sxs outside the casing from 3915' to 3815' and leave 11 sxs inside casing above the CR to 3764' to cover the Mesaverde top. PUH to 2810'. SI well and WOC.

NMOCD

10-5-04

10/1/04 IN THE 4.5" DAKOTA CASING: TIH with tubing and tag cement at 3835'. TOC approved by Virgil Lucero with BLM. TOH with tubing. RIH and set 4-1/2" wireline CIBP @ 2250'. TIH with tubing to 2250'. Load casing with 34 bbls of water and establish clean circulation. Pressure test casing to 500#, held OK. Plug #7 with CIBP at 2250', spot 25 sxs Type III cement (33 cf) inside casing above the CIBP up to 1889' to isolate the Pictured Cliffs perforations and to cover Fruitland top. TOH with 2.375" tubing. Rig down floor, change handling tools to 1-1/4". ND BOP from 4.5" DK casing. NU BOP on 2.875" PC casing. TIH with 72 joints 1-1/4" tbg to tag CIBP at 2250'. Load casing with 8 bbls of water and establish clean circ. PT casing to 1000#, held OK. IN THE 2.875" PC CASING: Plug #1 with CIBP at 2250', spot 9 sxs Type III cement (12 cf) inside casing above CIBP up to 1883' to isolate the Pictured Cliffs perforations and Fruitland top. PUH to 1507'. Plug #2 with 8 sxs Type III cement (11 cf) inside casing from 1507' to 1183' to cover the Kirtland and Ojo Alamo tops. PUH to 374'. Plug #3 with 18 sxs Type III cement (24 cf) inside casing from 374' to surface, circulate good cement out casing valve. TOH and LD 1-1/4" tubing. ND BOP from 2.875" casing. NU BOP back on the 4.5" casing. Shut in well and SDON.

10/4/04 IN THE 4.5" DAKOTA CASING: Perforate 3 holes at 1505'. Establish rate into squeeze holes 2 bpm at 300#. Set 4-1/2" wireline CR at 1455'. TIH and sting into CR at 1455'. Establish rate into squeeze holes 2 bpm at 300#. Plug #8 with CR at 1455', mix and pump 278 sxs Type III cement (367 cf), squeeze 256 sxs outside the casing from 1505' to 1258' and leave 22 sxs inside casing up to 1195' to cover the Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 holes at 364'. Establish circulation to surface out the bradenhead. Plug #9 with 265 sxs Type III cement (367 cf) pumped down the 4.5" casing from 364' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Attempt to dig out wellhead, found hard cement at 2". RD unit.

10/5/04 Backhoe dig out wellhead. Cut off 2.875" and 4.5" casings. Found cement at surface in all three: annulus and casings. Install P&A marker with 25 sxs Type III cement. RD. Rig released.

Virgil Lucero with BLM, was on location. Jim Wright with BROG, was on location.

Well was plugged and abandoned on 10/5/2004.

14. I hereby certify that the foregoing is true and correct. ACCEPTED FOR RECORD

Signed Timmy Snes Title Regulatory Specialist Date 08/24/2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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