

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR		BURLINGTON RESOURCES OIL & GAS COMPANY				3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2485'FNL, 615'FWL				At top prod. interval reported below	
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				San Juan		New Mexico	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	
8/25/2004		9/2/2004		9/27/2004		5835' GL, 5847' KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7222'		7218'		2		ROTARY TOOLS yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
4143-5145' Mesaverde		No		GR/CCL/CBL		No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8	32.3#	316'	12 1/4	256 cu. ft.			
7	20#	2855'	8 3/4	846 cu. ft.			
4 1/2	10.5#	7219'	6 1/4	616 cu. ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7064'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4143-4683' w/1 SPF, total of 28 0.34" diameter holes				DEPTH INTERVAL (MD)			
4747-5145' w/1 SPF, total of 25 0.34" diameter holes				AMOUNT AND KIND OF MATERIAL USED			
				4143-4683' 1125 bbls slk wtr, 100,000# 20/40 Brady sand,			
				1,173,500 SCF N2			
				4747-5145' 1230 bbls slk wtr, 100,000# 20/40 Brady sand,			
				1,291,100 SCF N2			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL
9/24/2004							
FLOW TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
SI 460		SI 210			1085 Pitot gauge		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Tammy Jones

TITLE Regulatory Specialist

DATE

10/18/2004

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1417'	1546'	White, cr-gr ss.	Ojo Alamo	1417'	
Kirtland	1546'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1546'	
Fruitland	2308'	2608'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'	
Pictured Cliffs	2608'	2785'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2608'	
Lewis	2785'	3321'	Shale w/siltstone stringers	Lewis	2785'	
Huerfanito Bentonite*	3321'	3658'	White, waxy chalky bentonite	Huerfanito Bent	3321'	
Chacra	3658'	4139'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3658'	
Cliff House	4139'	4462'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4139'	
Menefee	4462'	4839'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4462'	
Point Lookout	4839'	5232'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4839'	
Mancos	5232'	6123'	Dark gry carb sh.	Mancos	5232'	
Gallup	6123'	6850'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6123'	
Greenhorn	6850'	6909'	Highly calc gry sh w/thin lmst.	Greenhorn	6850'	
Graneros	6909'	6956'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6909'	
Dakota	6956'	7222'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6956'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)