

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36739
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	28
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name EUNICE KING					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____										
2. Name of Operator CHEVRON USA INC					8. Well No. 28					
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG					
4. Well Location Unit Letter <u>B</u> : <u>1250'</u> Feet From The <u>NORTH</u> Line and <u>1340'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY										
10. Date Spudded 9/2/2004		11. Date T.D. Reached 9/7/2004		12. Date Compl. (Ready to Prod.) 9/16/2004		13. Elevations (DF & RKB, RT, GR, etc.) 3436'		14. Elev. Csghead		
15. Total Depth 4355'		16. Plug Back T.D. 4302'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3672-3916' GRAYBURG								20. Was Directional Survey Made		
21. Type Electric and Other Logs Run PEX/HRLA/BHC/SONIC/GR/CNL/GR/CCL/CBL								22. Was Well Cased NO		
23. CASING RECORD (Report all Strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		AMOUNT PULLED		
8 5/8"		24#		410'		11"		23 BBLs		
5 1/2"		15.5#		4355'		7 7/8"		265 S		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 7/8"		3505'								
26. Perforation record (interval, size, and number) 3911-16,3900-06,3884-90,3874-78,3856-64,3846-50,3830-38,3812-20, 3800-06,3793-96,3782-88,3774-76,3760-68,3732-36,3717-22,3706-10, 3697-02,3686-89,3672-79					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3672-3916					ACIDIZE W/3600 GALS 15% HCL					
					FRAC W/66,000 GALS YF130 & SAND					
28. PRODUCTION										
Date First Production 10/1/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD			
Date of Test 10-01-04		Hours tested 24 HRS		Choke Size 40		Prod'n For Test Period		Oil - Bbl. 56		
Gas - MCF 448		Water - Bbl. 659		Gas - Oil Ratio 8002						
Flow Tubing Press. 150		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		
Water - Bbl.		Oil Gravity - API -(Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By		
30. List Attachments NOTARIZED DEVIATIONS										
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNATURE <u>Denise Leake</u>					TITLE <u>Regulatory Specialist</u>		DATE <u>10/15/2004</u>		Telephone No. <u>915-687-7375</u>	
TYPE OR PRINT NAME <u>Denise Leake</u>										

KZ

Lernice King #28

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1190	T. Canyon
T. Salt	1272	T. Strawn
B. Salt	2402	T. Atoka
T. Yates	2549	T. Miss
T. 7 Rivers	2806	T. Devonian
T. Queen	3354	T. Silurian
T. Grayburg	3644	T. Montoya
T. San Andres	3922	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T. <i>Pinkose</i> 3476
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1190	1190	RED BED				
1190	1272	82	ANHYDRITE				
1272	2402	1130	SALT				
2402	2549	147	ANHYDRITE, DOLOMITE				
2549	3476	927	DOLOMITE, SAND, ANHY				
3476	3644	168	SAND, DOLOMITE				
3644	TD	711	DOLOMITE				