

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36781

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

V-6626

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

SAHARA OPERATING COMPANY

3. Address of Operator

P.O. BOX 4130, Midland, TX 79704

7. Lease Name or Unit Agreement Name

Schubert 7

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter J : 2313 Feet From The South Line and 2313 Feet From The East LineSection 7 Township 19S Range 39E NMPM Lea County

10. Date Spudded

9-22-04

11. Date T.D. Reached

10-7-04

12. Date Compl. (Ready to Prod.)

Dry Hole

13. Elevations (DF& RKB, RT, GR, etc.)

3585' GL

14. Elev. Casinghead

3585'

15. Total Depth

3600-7900

16. Plug Back T.D.

17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled By

Rotary Tools

0-7900'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL/LDT; BHC Sonic; Laterolog, Gamma Ray

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	1865'	12-1/4"	900 SX	- 0 -

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	BACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Dry Hole

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing
Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Logs, record of inclination

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Robert McAlpine
Name

Title

President

11-11-04
Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1775</u>	T. Canyon <u> </u>
T. Salt <u>1880</u>	T. Strawn <u> </u>
B. Salt <u>2900</u>	T. Atoka <u> </u>
T. Yates <u>2930</u>	T. Miss <u> </u>
T. 7 Rivers <u>3160</u>	T. Devonian <u> </u>
T. Queen <u>3710</u>	T. Silurian <u> </u>
T. Grayburg <u>4080</u>	T. Montoya <u> </u>
T. San Andres <u>4396</u>	T. Simpson <u> </u>
T. Glorieta <u>5715</u>	T. McKee <u> </u>
T. Paddock <u>5858</u>	T. Ellenburger <u> </u>
T. Blinberry <u>6260</u>	T. Gr. Wash <u> </u>
T. Tubb <u>6820</u>	T. Delaware Sand <u> </u>
T. Drinkard <u>7050</u>	T. Bone Springs <u> </u>
T. Abo <u>7464</u>	T. <u> </u>
T. Wolfcamp <u> </u>	T. <u> </u>
T. Penn <u> </u>	T. <u> </u>
T. Cisco (Bough C) <u> </u>	T. <u> </u>

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2600	2900	300	Salt, Redbed, Shale
2900	3130	230	Anhydrite, salt, shale
3130	4080	950	Anhydrite, Dolomite
4080	4430	350	Dolomite, Anhydrite
4430	7500	3070	Dolomite, Limestone
7500	7900	400	Dolomite

From	To	Thickness In Feet	Lithology