## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	LICAT	<u>IONFO</u>	PERMI	TOD	RILL.	<u>, RE-I</u>	ENTER,	<u>DEEPE</u>	i i	CK,C	OR AD	D A ZONE
Latigo Petroleum, Inc. 550 W. Texas, Suite 700 Midland, TX 79701								22/001				
	•	te 700 M	lidland, , 1 X	/9 <sup>-</sup> /01					30 -025-36	953		
<sup>3</sup> PropertyCode <sup>3</sup> Propertyl 300357 NORTH LUSK 32 STATE								1				
300357 NORTH LUSK 32 STATE  Proposed Pool 1												
41450 LUSK, N. BONE SPRINGS										poseuro		
					<sup>7</sup> Su	ırface	Location					
UL or lot no.			Lot Idn		Feet fro	m the No	rth/South line	Feet from the	i		County	
K	32	185	32E								LEA	
											Country	
UL or lot no.	Section	Township	Range	Lot Idn Feet fr		reetiro	m the No	rtn/South line	reet from the	reet from the East/We		County
				Ac	dition	nal We	ll Inform	ation				
	V DRILL         Oil         R         S         3691'           16 Multiple         17 Proposed Depth         18 Formation         19 Contractor         20 Contractor							und Level Elevation				
NEW DRIL	-	Oi		nth .	PropertyName  **R 32 STATE  **ProposedPool 2  **							
		99		,	BONE				-			
Depth to Grou	Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water											
Pit: Liner:	Synthetic		milsthick Clay [	Pit Vol	ume <u>:500</u>	)_bbls			od:			
Close	d-Loop Sys	tem 🗆								Ol-basec	i Gas/	Air 🗆
			2	1 Propos	sed Ca	sing a	nd Ceme	nt Progra	am			
Hole S	le Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Esting				Estimated TOC							
17 1/2"	2" 13 3/8" 48# 575 500 Su				Surfa	Surface						
12 1/4"	'4" 8 5/8" 24 & 32# 4250' 1300 S				Surfa	Surface						
7 7/8'	7 7/8' 5 1/2" 15.5 & 17# 9900' 2100						4100	4100'				
Describe the b Drl 17-1/2" run 8-5/8"	blowout pre hole to 5 24 & 32#	vention pro 575', run interm	ogram, if any. Use 13-3/8" 48# cs ediate csg to 42	additionals sg to 575'. 250', cmt	sheets if r , cmt w w/1300	necessary /500 sx ) sx lea	: : Cls C + a d Cls C - V	dds, circ to VOC 12 h	o surf. WOC 12 rs. Drl 7-7/8" h	hrs. D	rl 12-1/4	" hole to 4250',
Discount Description 1 Ch. Co., I W.C. 1011 V. 2000 H												
<sup>23</sup> I hereby cer	tify that the	information	on given above is t	rue and com	nlete to t	the hest	1	^**				XON I
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ⊠, a general permit □, or an (attached) alternative OCD-approved plan □.						Approved by:						
Printed name: Donna Frazier						Title:		PETROLE	UM EN	VGINEE	3	
Title: Production Analyst						Approva	PAN 9 9	2007	Expiration			
E-mail Addre	ss: dfrazie	r@latigo	petro.com				N	U4 5 10	2007			
Date: 11/17/2004 Phone: (432)684-4293							Conditions of Approval Attached					

<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12 Dedicated Acres

1220 S. St. Francis Dr., Santa Fe, NM 87505

<sup>13</sup> Joint or Infill

Consolidation Code

15 Order No.

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies

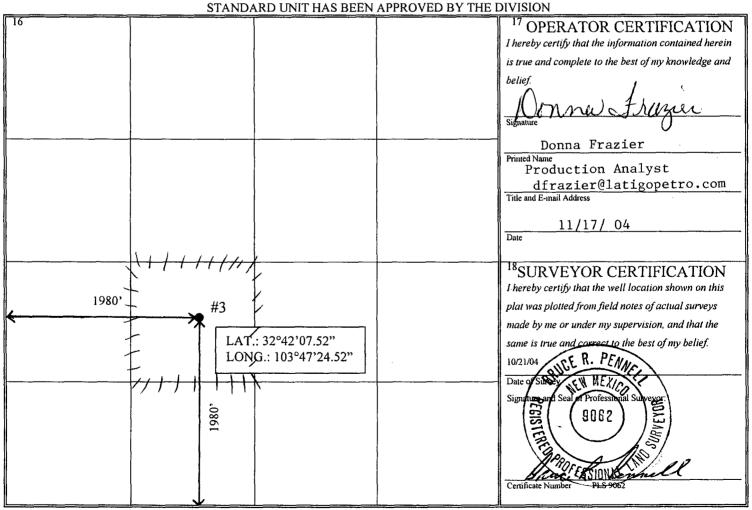
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL I	LOCATION	AND.	ACREAGE	DEDICA	TION PLA	T

1	r		<sup>2</sup> Pool Code		Pool Name LUSK; BONE SPRING, NORTH						
30-025-		4	1450		LUSK; BONE	OKTH					
1 Property Code					<sup>6</sup> Well Number						
300357		NORTH LUSK 32 STATE							3		
<sup>7</sup> OGRID №. 227001			Operator Name  LATIGO PETROLEUM, Inc.							<sup>9</sup> Elevation 3691	
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
K	32	18-S	32-E		1980'	SOUTH	1980'	WES	T	LEA	
			11 E	Bottom H	ole Location	If Different Fr	om Surface	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-



District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220S. St. Francis Dr., Santa Fe, NM 87505

Approval:

Printed Name/Title PETROLEUM FNGINEER

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submitto appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

NOV 2 2 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \( \square\) No \( \square\) Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \) Telephone: (432)684-4293 e-mail address: dfrazier@latigopetro.com Operator: Latigo Petroleum, Inc. Address: 550 W. Texas, Suite 700 Midland, , TX 79701 Facility or well name: NORTH LUSK 32 STATE #3API# 30-025-34953 U/lor Qtr/Qtr\_K Sec 32 T 18S R 32E Longitude NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☐ State ☒ Private ☐ Indian ☐ County: LEA Latitude Pit Below-gradetank Type: Drilling X Production Disposal Volume: bbl Type of fluid: Workover ☐ Emergency ☐ Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined \( \sum \) Unlined \( \sup \) Liner type: Synthetic [X] Thickness 12 mil Clay Pit Volume 500 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility (3) Attach a general description of remedial action taken including remediationstart date and end date (4) Groundwaterencountered: No Tyes Tif yes, show depth below ground surface ft.and attach sample results. (5) Attachsoil sample results and a diagram of sample locations and excavations AdditionalComments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-gradetank has been/will be constructed or closed according to NMOCD guidelines 🔯, a general permit 🗀, or an (attached) alternative OCD-approved plan 🗔. Date: 11/17/2004 Printed Name/Title Donna Frazier Production Analyst Signature Your certificationand NMOCD approval of this application/closuredoes not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature