_	Submit 3 Copies To Appropriate District State of New Mexico			Form C-103				
3	Office District I Energy, Minerals and Natural Resor	urces		May 27, 2004				
•	1625 N. French Dr., Hobbs, NM 88240		WELL API N					
*	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI	ON	30-025-02887					
	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease					
	1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE					
	District IV 1220 S. St. Francis Dr., Santa Fe, NM			de Gas Lease No.				
	87505		31172					
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Nan	ne or Unit Agreement Name				
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T							
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		East Vacuum GB/SA Unit Tract 2672					
	1. Type of Well: Oil Well Gas Well Other		8. Well Num	ber 004				
ŀ	2. Name of Operator		9. OGRID Number					
	ConocoPhillips Company							
	3. Address of Operator	10. Pool name or Wildcat						
	4001 Penbrook Street Odessa, Texas 79762		Vacuum Grayburg / San Andres					
ŀ	4. Well Location			W				
		d 660	feet from	the East line				
	Section 26 Township 17-S Range	35-E	NMPM	 				
	11 Flanking (Cl I. d DD DVD DT		INIVIEW	County Lea				
00000000	3,924' DF 3,924' RKB	, UK, etc.)		A PART OF THE RESERVE OF THE PARTY OF THE PA				
ľ	Pit or Below-grade Tank Application or Closure			· · · · · · · · · · · · · · · · · · ·				
- 1	Pit type_steelDepth to GroundwaterDistance from nearest fresh water well_	N/A Dies	ance from neare	st surface water N/A				
- 1								
L			nstruction Mater					
	12. Check Appropriate Box to Indicate Nature of	Notice, F	Report or Ot	her Data				
	NOTICE OF INTENTION TO:	SUBS	SEQUENT	REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI								
			LING OPNS.					
	OTHER: OTHER							
-	13. Describe proposed or completed operations. (Clearly state all pertinent d	letails, and	give pertinent	dates, including estimated date				
	of starting any proposed work). SEE RULE 1103. For Multiple Comple	etions: Atta	ach wellbore d	iagram of proposed completion				
	or recompletion.							
:	SEE ATTACHED WELLBORE DIAGRAM							
:	10/26/04 Notified OCD, Sylvia Dickey. MIRU Triple N rig #24 and plugging eq	uipment. 1	ND wellhead,	NU BOP and enviro-vat. RIH				
	w/ tbg to 4,155', tagged CIBP. SDFN.	•	ŕ					
	10/27/04 RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,155 –	2 008' DC	OOL w/tha E	OII lubricator tested to 1 000				
	osi, held. Perforated casing @ 3,069', POOH w/ wireline. RIH w/ packer to 2,73							
	no rate. RIH w/ tbg to 3,116'and pumped 25 sx C cmt w/ CaCl ₂ @ 3,116'. WOC							
•	1,812', POOH w/ tbg. WOC and tagged cmt @ 1,530'. RU lubricator, tested to	L.000 psi. h	eld. RIH w/ v	vireline and perforated casing				
(@ 400', POOH w/ wireline, RD lubricator. RIH w/ AD-1 packer to 31'. Loaded	hole, set pa	acker, pressure	ed up to 1.800 psi, no rate.				
]	POOH w/ packer, ND BOP and enviro-vat. RIH w/ tbg to 450'. Pumped 50 sx C	cmt 450° 1	to surface. RD	OMO (1 1771) D				
	Cut off wallhand and anahoms installed dry hale marker. I evaled caller							
•	Cut off wellhead and anchors, installed dry hole marker. Leveled cellar. Liability under bond is retained until							
	surface restoration is completed.							
-	[1.]							
	I hereby certify that the information above is true and complete to the best of my larged tank has been/will be constructed or closed according to NMOCD guidelines \boxtimes a general	Knowieage Lnermit □ o	and belief. If	urther certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.								
9	SIGNATURE TITLE James F. No.	wman, P.E	E. (Triple N Se	rvices) DATE 11/10/04				
	Type or print name James F. Newman E-mail address: jir	n@triplens	ervices.com	Telephone No. 432-687-1994				
]	For State Use Only	EBBFGFKH	FATILE BUILDING	EE MANAGER				
		CELVEDEIN!	IAHYE II/SIA	FF MANAGER				
1	APPROVED BY: (augustus): Conditions of Approval (if a g):			DATE				
(Conditions of Approval (if ady):			NOV 2 2 2004				

PLUGGED WELLBORE SKETCH

Section 1997 and 1997

ConocoPhillips Company -- Permian Basin Business Unit

RKB @ 3924' 3913.5'

Subarea: Buckeye Lease & Well No. : EVGSAU No. 2672-004 660' FNL & 660' FEL, NE/4 NE/4 Sec. 26, T-17-S, R-35-E Legal Description: State : New (Grayburg-San Andres)
0 IPP: County: Lea New Mexico Field: Vacuum Date Spudded : October 3, 1940 API Number : 30-025-02887 Status: PLUGGED 10/27/04 Drilled as State "P" No. 4

GL @ 3913.5'

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	X	X	×

12-1/4" Hole

50 sx C cmt 450' to surface perforated @ 400', unable to sqz @ 1,800 psi TOC @ 661' (Est.)

Stimulation History:

				Lbs.	Max		Max		
<u>Interval</u>	<u>Date</u>	<u>Type</u>	Gals	Sand	<u>Press</u>	<u>ISIP</u>	Rate	<u>Down</u>	
4456-4560	11/40	Nitro	300 Quarts						
	11/18/40	Cleanout							
OH 4207-4560	2/1/49	Acid	3,000						
OH 4207-4560	11/29/57	Lease Oil (LO)	40,000	40,000	3400	3200	34.4	5-1/2"	
	5/15/70	Temporarily Abandor	ned						
OH 4207-4560	9/12/70	28% R-15 Acid	3,000		2200	1900	3.0	2-1/2"	
	9/25/70								
	7/3/80								
	3/94	Shut-In							
	7/11/96	Deepen 60' to 4620'							
OH 4400-4620	7/22/96	15% Fercheck	4,500	2000#R	S 2548	2066	4.8		
	8/27/96	Test: 5 BOPD, 61 BWPD, 1 Mcf, 8% CO2							
	8/20/97	Set CIBP @ 4155' -	Tempora	rily Aban	doned				
	8/11/04	Well is currently shut				es not	to		
		support reactivation or results.							
	8/23/04	Prepare Application for Abandonment of Well							

1,765' Sqz w/500 sx 25 sx C cmt 1,800 - 1,530' TAGGED Top of Salt @ 1,800'

9-5/8" 36# @ 1,714' w/ 300 sx, circ.

Base of Salt @ 2,969' 25 sx C cmt 3,116 - 2,863 TAGGED perforated at 3,069', unable to squeeze at 1,800 psi TOC @ 3101' (Est.)

ACTUAL PLUGS



Date: November 3, 2004

- 1) 25 sx C cmt 4,155 3,908'
- 2) 25 sx C cmt 3,116 2,863 TAGGED
- 3) 25 sx C cmt 1,812 1,530' TAGGED
- 4) 50 sx C cmt 450' to surface

7-7/8" Hole

25 sx C cmt 4,155 - 3,908'

CIBP @ 4,155' (8/97)

5-1/2" 17# @ 4,207' w/ 250 sx

4-3/4" Hole

OH 4,207 - 4,620'

Formation Tops:

PBTD: 4,155' OTD: 4,560 NTD: 4,620