

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02902
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1840
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 4 Tract 1
8. Well Number 008
9. OGRID Number
10. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter O : 330 feet from the South line and 1,650 feet from the West line
Section 27 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,925' GL 3,940' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type steel Depth to Groundwater Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

10/06/04 - 10/11/04 Notified OCD, Sylvia Dickie. MIRU. POOH w/ production equipment, set CIBP.

10/12/04 Notified OCD, Johnny Robinson, on location. Tagged CIBP @ 8,510'. RIH w/ 2nd CIBP on w/s to 8,363'.

10/13/04 Notified OCD, Johnny Robinson. Set CIBP @ 8,363'. Circulated hole w/ mud, pumped 25 sx C cmt 8,363 - 8,116'. Pumped 25 sx C cmt 5,946 - 5,699'. Pumped 25 sx C cmt 4,388 - 4,141'. Perforated casing @ 3,333', RIH w/ packer, pressured up to 1,800 psi, no rate. Pumped 25 sx C cmt @ 3,402'. SDFN.

10/14/04 Notified OCD, Johnny Robinson. Tagged cmt @ 3,157'. Perforated casing @ 2,900'. RIH w/ packer, unable to establish rate at 2,000 psi. Pumped 25 sx C cmt @ 2,957'. WOC and tagged cmt @ 2,702'. Perforated casing @ 1,800'. RIH w/ packer, unable to establish rate at 2,000 psi. Pumped 25 sx C cmt @ 1,850'. SDFN.

10/15/04 Notified OCD, Johnny Robinson. Tagged cmt @ 1,675'. Perforated casing @ 379'. RIH w/ packer, established circulation, and squeezed 115 sx C cmt 379' to surface. WOC and tagged cmt @ 265'. Perforated casing @ 50'. Circulated 50 sx C cmt 50' to surface on 8 7/8 x 13 3/8" annulus, left 5 1/2" casing full of cement. RDMO.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 10/29/04

Type or print name James F. Newman

For State Use Only

E-mail address jim@triple-n-services.com Telephone No. 432-687-1994

APPROVED BY: James F. Newman TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER

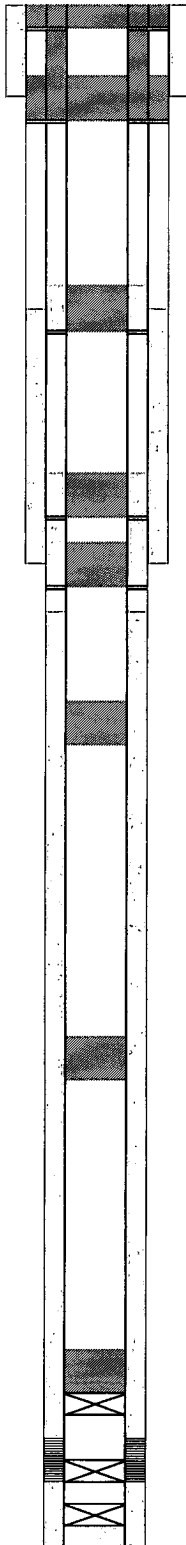
Conditions of Approval (if any):

NOV 22 2004
DATE

PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: October 19, 2004

RKB @ 3,940'
 DF @
 GL @ 3,925'



50 sx C cmt 50' to surface, perf & sqz

13-3/8" 48# @ 329' w/ 325 sx, circ.
 115 sx C cmt 379 - 265', perf & sqz
TAGGED

TOC 1,750' T.S.

Top of Salt @ 1,800' est.

25 sx C cmt 1,850 - 1,675' TAGGED
 (perforated @ 1,800', unable to sqz @ 2,000 psi)

Base of Salt @ 2,800' est.

25 sx C cmt 2,957 - 2,702' TAGGED
 (perforated @ 2,900', unable to sqz @ 2,000 psi)

8-5/8" 24# @ 3,283' w/ 950 sx

25 sx C cmt 3,402 - 3,157' TAGGED
 (perforated @ 3,333', unable to sqz @ 1,800 psi)

5-1/2" TOC 3,693' by T.S.

25 sx C cmt 4,388 - 4,141'

25 sx C cmt 5,946 - 5,699'

25 sx C cmt 8,363 - 8,116'
CIBP @ 8,363' (Initial CIBP fell to 8,510')

Abo Perforations
 8,445 - 8,598'

7-7/8" Hole
 CIBP @ 8,735'
 5-1/2" 15.5/17# @ 9,100' w/ 629 sx

PBTD: 8,598'
 TD: 9,100'

Subarea :
 Lease & Well No. :
 Legal Description :
 County :
 Field :
 Date Spudded :
 API Number :
 Status :

Buckeye
 Vacuum Abo Unit #01-08
 330' FSL & 1,650' FEL, Section 27, T-17-S, R-35-E
 Lea State : New Mexico
 Vacuum
 June 24, 1962 IPP:
 30-025-02902
 PLUGGED 10/15/04

Formation Tops:

Yates 2,861
 Seven Rivers 3,087
 Queen 3,735
 Grayburg 4,003
 San Andres 4,388
 Glorieta 5,940
 Abo 8,434

ACTUAL PLUGS

- 1) CIBP @ 8,363'
- 2) 25 sx C cmt 8,363 - 8,116'
- 3) 25 sx C cmt 5,946 - 5,699'
- 4) 25 sx C cmt 4,388 - 4,141'
- 5) 25 sx C cmt 3,402 - 3,157' TAGGED
- 6) 25 sx C cmt 2,957 - 2,702' TAGGED
- 7) 25 sx C cmt 1,850 - 1,675' TAGGED
- 8) 115 sx C cmt 379 - 265', perf & sqz, TAGGED
- 9) 50 sx C cmt 50' to surface, perf & sqz, circulated

