Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District <u>I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-03109
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-6704
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATIVE PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	Vacuum Abo Unit Battery 1 Tract 15
	Well Other	8. Well Number 02
2. Name of Operator		9. OGRID Number
ConocoPhillips 3. Address of Operator	s Company	10. Pool name or Wildcat
	Street Odessa, Texas 79762	Vacuum Abo Reef
4. Well Location		
Unit Letter C : 330_feet from the North line and 1,650feet from the West line		
Section 8	Township 18-S Range 35-E	NMPM County Lea
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
3,969' RKB		
Pit or Below-grade Tank Application or Closure		
Pit type_steelDepth to Groundwater		
Pit Liner Thickness: steel mil	Below-Grade Tank: Volume 180 bbls;	Construction Material steel
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PALTERING CASING		
		RILLING OPNS 1 2 PAND A S
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER: 020 020 020		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates) fileluding estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		12 12 12 12 12 12 12 12 12 12 12 12 12 1
See attached wellbore diagram		1/6
10/15/04 MIRU Triple N rig #24, works	string, and plugging equipment.	
• •		0-vat RIH w/ 23/2" workstring tagged CIRD @
10/18/04 Notified OCD, Sylvia Dickey, Johnny Robinson, on location. NU BOP & enviro-vat. RIH w/ 2½" workstring, tagged CIBP @ 8,640'. RU cementer and circulated hole w/ mud and pumped 25 sx C cmt 8,640 - 8,393'. Pumped 25 sx C cmt 6,710 - 6,464'. Pumped		
25 sx C cmt 4,865 – 4,618'. Pumped 55 sx C cmt @ 3,811'. PUH w/ 25 stands tbg. SDFN.		
*	sx C cmt @ 3,811'. PUH w/ 25 stands tbg. SDF	
•		N.
10/19/04 Notified OCD, Johnny Robins	sx C cmt @ 3,811'. PUH w/ 25 stands tbg. SDF on. RIH w/ tbg and tagged cmt @ 2,735'. RU lu ablished rate of 2 BPM @ 800 psi w/ circulation of	N. bricator, and pressure-tested, held. Perforated
10/19/04 Notified OCD, Johnny Robins @ 1,690'. RIH w/ packer to 1,399'. Est w/ 2% CaCl ₂ . WOC 3 hrs. Tagged plug	on. RIH w/ tbg and tagged cmt @ 2,735'. RU lu ablished rate of 2 BPM @ 800 psi w/ circulation @ 1,587'. POOH w/ packer. NU lubricator, pre	N. bricator, and pressure-tested, held. Perforated on 85%" csg @ surface. Squeezed 40 sx C cmt ssure-tested, and perforated csg @ 348'. POOH
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PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

TO THE PROPERTY OF THE PARTY OF

Date: November 2, 2004

RKB@ DF@ 3,967' GL@



13-3/8" 35.6# @ 298' w/ 310 sx, circ.

90 sx C cmt 348 - surface, perf & sqz TAGGED

Subarea: Buckeye Lease & Well No. : Vacuum Abo Unit #15-02 Legal Description : 330' FNL & 1,650' FWL, Section 8, T-18-S, R-35-E County: Lea State : New Mexico Field: Vacuum Abo Reef Date Spudded : January 21, 1962 30-025-03109 PLUGGED 10/19/04 API Number : Status:

Formation Tops: Yates 3,037

Seven Rivers 3,393 4,053 Queen Grayburg 4,495 San Andres 4,864 Glorieta 6,710 8,749 Abo

Top of Salt @ 1,690'

40 sx C cmt 1,690 - 1,587', perf & sqz, TAGGED

TAIPLE N **ACTUAL PLUGS** MIDLAND, TX

- 1) 25 sx C cmt 8,640 8,393'
- 2) 25 sx C cmt 6,710 6,464'
- 3) 25 sx C cmt 4,865 4,618'
- 4) 55 sx C cmt 3,811 2,735',TAGGED
- 5) 40 sx C cmt 1,690 1,587', perf & sqz, TAGGED
- 6) 90 sx C cmt 348 surface, perf & sqz, TAGGED

TOC 2,860' T.S. Base of Salt @ 2,916'

8-5/8" 24# @ 3,261' w/ 1,100 sx

55 sx C cmt 3,811 - 2,735',TAGGED

25 sx C cmt 4,865 - 4,618'

25 sx C cmt 6,710 - 6,464'

25 sx C cmt 8,640 - 8,393'

CIBP @ 8,640' (set 11/20/92) Abo Perforations

8,684 - 8,968

7-7/8" Hole

5-1/2" 17# @ 8,957' w/ 775 sx

PBTD: TD:

8,957'