Office	New Mexico and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV	VATION DIVISION	30-025-04432  5. Indicate Type of Lease
District III 1220 Sout	h St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa F	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	4	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Eunice Monument South Unit
1. Type of Well: Oil Well Gas Well X Other Water Injection Well		8. Well Number 138
2. Name of Operator		9. OGRID Number 005380
XTO Energy Inc.  3. Address of Operator		10. Pool name or Wildcat
200 North Loraine, Suite 800, Midland, Texas 79701		Eunice Monument; Grayburg San And
4. Well Location		
Unit Letter A: 660 feet from the North line and 660 feet from the East line		
Section 36 Township 20-S Range 36-E NMPM Lea County NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3541' GL  Pit or Below-grade Tank Application □ or Closure □		
Pit type Steel Depth to Groundwater 200'Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+		
Pit Liner Thickness: mil Below-Grade Tank: Vo		onstruction Material
12 Check Appropriate Box to It	ndicate Nature of Notice	Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK X PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS		RK ☐ ALTERING CASING ☐ ☐ ILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMEN	
<del>-</del>		
OTHER:  13. Describe proposed or completed operations. (Clearly)	OTHER:	ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Pull downhole equipment		
Determine cause of communication.		
Replace necessary components.		
Perform MIT & return well to injection.		000 030 030 030 030 030 030 030 030 030
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		100000
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or cased according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
$\uparrow \uparrow \uparrow \downarrow \downarrow$		
SIGNATURE JW 4	_TTTLE_ Regulatory Tech	DATE11/17/04
Type or print name DeeAnn Kemp E-mail@address: deeann_kemp@xtoenergy.com Telephone No. 432-620-6724		
or State Use Only  OC FIELD REPRESENTATIVE II/STAFF MANAGEM  OC FIELD REPRESENTATIVE II/STAFF MANAGEM		ATIVE II/STAFF MANAGEM
APPROVED BY: Lauf W. WIND	TITLE	DATENOV 2 2 2004
Conditions of Approval (if any):		