

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05152
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit
8. Well Number Tract 6 19
9. OGRID Number
10. Pool name or Wildcat Denton Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Stephens & Johnson Operating Co.

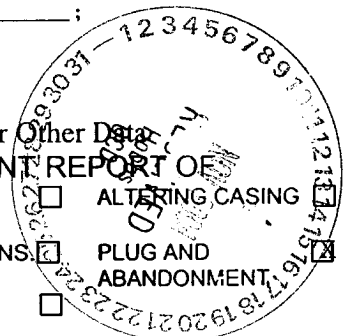
3. Address of Operator
P.O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter K : 1980 feet from the South line and 2180 feet from the West line
Section 26 (NE SW) Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3825 DF

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU 10/04/04. 2. 10/05/04 TIH w/ 5-1/2" pkr. & set down @ 2900'. 3. 10/05/04 TIH w/ tbg. OE & set down @ 2915'. 4. 10/06/04 TIH w/ 6 DC & swedge, got down to 2918'. 5. 10/07/04 TIH w/ bit, 6 DC, & tbg. clean out 2880' to 2928'. 6. 10/07/04 POOH w/ 6-1/4" bit, change out big & go in hole w/ 4-3/4" bit X over to 2-3/8" tbg. & 2-7/8" tbg. to 9100'. 7. 10/08/04 Circ. hole w/ MLF 10#.

continued on page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 11/04/04
Type or print name Roger Massey E-mail address: Telephone No. 432-530-0907

(This space for State use)

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 22 2004
Conditions of approval, if any:

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Page 2

Stephens & Johnson Operating Co.
DNWU Tr. 6 #19
P&A

8. 10/08/04 Pull tbg. to 6300', spot 25 sx cmt. TOC @ 6048' calc.
9. 10/08/04 Pull tbg. to 4800', spot 35 sx cmt. WOC.
10. 10/11/04 Tag TOC @ 4612', respot 75 sx cmt. WOC. Pull tbg. to 3411').
11. 10/12/04 Tbg. stuck, try to work free. Try to get down tbg. w/ jet cutter, could not get past 2200'.
12. 10/13/04 Mix & spot 180 sx cmt., cmt. circulated to surface up 2-3/8" X 7-5/8" & 7-5/8" X 10-3/4". Circulated hole clean.
13. 10/13/04 Cut 2-3/8" tbg. @ 1730', mix & spot 40 sx cmt. WOC.
14. 10/14/04 Tag TOC @ 1562', perf. well @ 490' TIH w/ tbg. to 540'. Mix & circulate cmt. to surface 2-3/8" X 7-5/8" X 10-3/4" w/ 150 sx.
15. 10/14/04 POOH w/ tbg. Top fill cmt. to surface w/ 10 sx cmt.
16. 10/14/04 RDMO. Cut off wellhead, install dry hole marker, & clean location.