District I

E-mail address

bgilmore@sjoc.net

State of New Mexico Energy, Minerals and Natural Resources

Form C-105

Revised June 10, 2003

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-06875

5. Indicate Type Of Lease
STATE ☐ FEE ▼

6. State Oil & Gas Lease No.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								6. State Oil & Gas Lease No.							
		-	·						8						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7 Law Name II 's a						
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name E. O. Carson						
b. Type of Completic NEW WOR WELL OVE] _{DEEPEN} □	PLU(BAC	G □ DI	IFF. ESVR. D O	THER									
2. Name of Operator										8. Well No.					
Stephens & Johnson Operating Co.									21						
3. Address of Operator								9. Pool name or Wildcat							
P.O. Box 2249) W:	ichita Fall	ls, T∈	xas 7630	07-2249					Har <u>e - San A</u> ndres (78080)					
4. Well Location															
Unit Letter_	L	: <u>2051</u>	_ Feet	From The	sout	<u>h</u>	Line	and _	589	Feet	From	The _	W	est	Line
Section 28				nship 21S		Range				ИРМ		Iea	r		unty
10. Date Spudded 10-2-04	11. 1	Date T.D. Reach	ned	12. Date Co	ompl. (Ready to 10-4-04			3. Eleva		DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 3476 DF					
15. Total Depth	<u> </u>	16. Plug Ba	ck T.D.	<u> </u>					Intervals ed By				Cable Tools		
7852			138			es?		М	eu Dy		1-0 -				
19. Producing Interval		-	- Top, I	Bottom, Name	e						20.	0. Was Directional Survey Made No			
21. Type Electric and		-								22. Was Well Cored					
None		_									N	io o			
23.				Y	ORD (Re										
CASING SIZE		WEIGHT LB	./FT.	DEPT	DEPTH SET HOI			LE SIZE CE		EMENTING	EMENTING RECORD			MOUNT P	ULLED
13 3/8"		48		304		17	7 1/4		3	300					
8 5/8"		32		2892		11	11		15	1500					
5 1/2" 17				7852			7/8 79		96						
<u>-</u>		• **													
24			TTNT	D DECOL					las						
SIZE	ТОР			ER RECORD OM SACKS CEMENT			25. SCREEN SIZE		TUBING RECO				DALCKE	D OET	
SIZE	101		BOTTOM		SACKS CEMENT		BCREEN			2 7/8		DERGIESET 22. PAC V3950		FACKE	K SE I
				.								950		37	
26. Perforation record	(inter	val size and nu	mber)		<u> </u>		27 Δ0	מוי	IOT ER			NT C	OF SOME	ξ <u>ς</u> Επο 12	+
	`		•					H INTE		RACTURE, CEMENT, SCIENCE, ETC. 2					
3778-83, 3789-92, 3795-3802, 3809-12, 3815-18, 3822-25,								13							
3831-42, 3846-	-49,	3862-96, 3	3906-1	.6						/,	<u> </u>	,	<u> </u>	<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>	
28.			•		DDANIC	ארודיי	<u> </u>				<u> </u>			<u> </u>	
Date First Production		Product	ion Met		PRODUC g, gas lift, pum			ina numi	n)		17	Day Color	Gatrie G	or Shut-in	
10-4-04		Pump		1104 (1 10411)	s, gas iiji, pun	iping - D	ize unu ij	pe punq	<i>9</i>)		- 1	Prod	HIS41 YOU	Or Shut-In	
Date of Test 10-5-04	Н	Iours Tested		hoke Size	Prod'n For Test Perio	d	Оіl - ВЫ. 15	ı	Gas - MC		ter - E	Bbl.		Oil Ratio	
Flow Tubing Press.	C	asing Pressure	c	alculated 24-	Oil - Bbl.	<u> </u>	Gas -	MCF		er - Bbl.		Dil Gravi	ity - API ·		
		440	"	our Rate	15		45	50		800		3(a		
29. Disposition of Gas	(Sol		vented,	etc.)	1 10					Test Witnessed By					
Sold -	- Dyr	negy (Versa	ido)									_,		,	
30. List Attachments		104								•				Ko	_
C-103 31. I hereby certify t	& C− hat th	104 ne information	shown	on both side	s of this for	n is true	and co	mnloto	to the he	st of my bus	wlodo	o and 1	haliaf	1/10	
Signature	of	12		Print	ed		zi I'mon	<i>-</i>	min	Dod	eug	The	, e		

INSTRUCTIONS

- 1 m

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northeas	Northeastern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T.					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T. Tubb	T. Delaware Sand	T. Todilto	T.					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	Т.	T. Wingate	T.					
T. Wolfcamp		T. Chinle	T.					
T. Penn	T.	T. Permain	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					
The state of the s			OIL OR GAS					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR ⁻	TANT WATER SANDS	
Include data on rate of water i	inflow and elevation to which wa	ater rose in hole.	
		feet	
No. 2, from	to	feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology