

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-07644

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/Sa) Unit

8. Well Number

114

9. OGRID Number

10. Pool name or Wildcat

Hobbs (G/Sa)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Injector (Shut In)

2. Name of Operator

Occidental Permian, Ltd.

3. Address of Operator

1017 W. Stanolind Rd. Hobbs, NM 88240

4. Well Location

Unit Letter J : 2310 feet from the South line and 1650 feet from the East line

Section 6 Township 19S Range 38E NMPM Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3618' Gr

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL J Sect 6 Twp 19S Rng 38E Pit type Steel Depth to Groundwater 76' Distance from nearest fresh water well Over 1000'

Distance from nearest surface water N/A Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/7/04 Set CIBP @ 3950' Circulate well w/ plugging mud.

9/8/04 Spot 20 sks of cement 3950'-3753'

Perf @ 2700' Pressured up on perfs to 2000 psi-Held. Spot 35 sks of cement 2751'. Tagged TOC 2531'

Spot 30 sks of cement 1632'-1362' NMOCD omitted tagging requirement.

Perf @ 310' Circulated 93 sks of cement up annulus to surface.

Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until

surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief, and that no pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 9/15/04

Type or print name Jack Shelton

E-mail address: jshelton@keyenergy.com

Telephone No. 432-523-5155

(This space for State use)

APPROVED BY Harry W. White FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

NOV 22 2004