Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-07645	
District III	1220 South S		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well Other Injector			116	
2. Name of Operator Occidental Permian, Ltd.			9. OGRID Number	
3. Address of Operator			10. Pool name or Wildcat	
1017 W. Stanolind Rd. Hobbs, NM 88240			Hobbs (G/SA)	
4. Well Location Unit Letter_O_:_990feet from the _South line and 1650 feet from the _East line Section 6 Township 19S Range 38E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' KB				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL_O_Sect_6_Twp_19S Rng_38E_ Pit type_SteelDepth to Groundwater_76'Distance from nearest fresh water well_Over 1000'				
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng; feet from theine andfeet from theine				
The same and the s				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			1 1	
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE	ABANDONMENT/	
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST	TAND TO STATE OF THE STATE OF T	
OTHER:	[☐ OTHER:		
13. Describe proposed or comp	leted operations. (Clearly st	ate all pertinent details,	, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/16/04 Set CIBP @ 3800' Tag CIBP w/ tbg. Circ. well w/ plugging mud. Spot 20 sks of cement 3800'-3608' Spot 25 sks of cement @ 2705'-2451'. Perf @ 1725' Pressured up on perfs to 1000 psi-Held. EL Gonzles ok'd test. Spot 20 sks of cement @ 1784'Tagged TOC @ 1610' EL Gonzales ommitted perf @ 355' (prior sqz job)				
Spot 45 sks @ 395'-surface.				
Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker. Lial		Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be const jucted or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURETITLE Agent		DATE_ 6/21/04		
Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com This space for State use)		Telephone No.432-523-5155		
ORIGINAL SIGNED BY				
APPPROVED BY Conditions of approval, if any OC FIELD REFRESENTATIVE ITSTAFF WANAGES. DAT NOV 2 2 2004				