

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-20160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6704
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 1 Tract 15
8. Well Number 04
9. OGRID Number
10. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, Texas 79762

4. Well Location
Unit Letter E : 1,650 feet from the North line and 330 feet from the West line
Section 8 Township 18-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,971' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagram

10/18/04 thru 10/21/04 Notified OCD. Johnny Robinson, on location. MIRU plugging equipment. NU BOP & enviro-vat. RIH w/ workstring, tagged CIBP @ 8,727'. Circulated hole w/ mud, pumped 25 sx C cmt 8,727 - 8,474'. Pumped 25 sx C cmt 6,763 - 6,511'. Pumped 25 sx C cmt 4,800 - 4,548'. Pumped 25 sx C cmt 3,304 - 3,052'. Perforated @ 2,974'. RIH w/ packer, pressured up to 1,000 psi, unable to establish rate. Pumped 25 sx C cmt 3,023 - 2,775'. WOC and tagged cmt @ 2,780'. Perforated @ 1,673'. RIH w/ packer, squeezed 40 sx C cmt @ 1,673'. WOC and tagged cmt @ 1,535'. Perforated csg @ 356'. ND BOP, NU wellhead. Circulated 100 sx C cmt to surface on 8 5/8" csg, leaving 5 1/2" csg full of cement.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/10/04

Type or print name James F. Newman E-mail address: jim@triplenservices.com Phone No. 432-687-1994

For State Use Only

APPROVED BY: Angie W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE NOV 22 2004

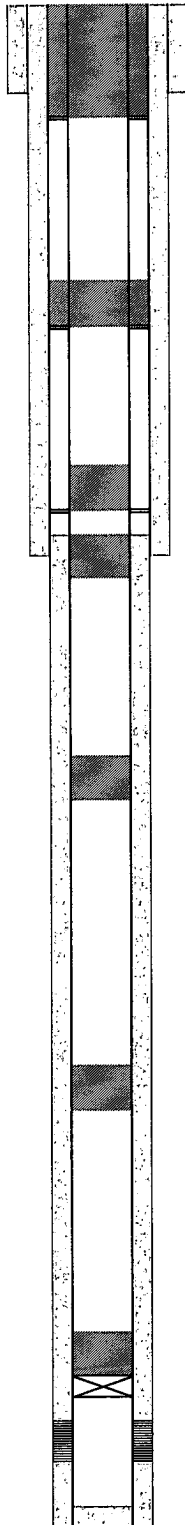
Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: November 2, 2004

RKB @ 3,971'
 DF @
 GL @ 3,960'

Subarea : Buckeye
 Lease & Well No. : Vacuum Abo Unit #15-04
 Legal Description : 1,650' FNL & 330' FWL, Section 8, T-18-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum Abo Reef
 Date Spudded : December 12, 1962 IPP:
 API Number : 30-025-20160
 Status: PLUGGED 10/21/04



13-3/8" 35.6# @ 306' w/ 320 sx, circ.

**100 sx C cmt 356' to surface, perf & sqz
 circulated cement to surface**

**40 sx C cmt 1,673 - 1,535', perf & sqz
 TAGGED**
 Top of Salt @ 1,673'

**25 sx C cmt 3,023 - 2,780', perforated, unable to
 squeeze at 1,000 psi, pumped balanced plug. TAGGED**
 Base of Salt @ 2,874'
 TOC 3,188' T.S.
 8-5/8" 32# @ 3,263' w/ 1,200 sx

25 sx C cmt 3,304 - 3,052'

25 sx C cmt 4,800 - 4,548'

25 sx C cmt 6,763 - 6,511'

25 sx C cmt 8,727 - 8,474'

CIBP @ 8,750' (set 11/20/92)
Abo Perforations
 8,848 - 8,905'

7-7/8" Hole

5-1/2" 17# @ 9,000' w/ 775 sx

PBTD: 8,910'
 TD: 9,010'

Formation Tops:

Yates	3,002
Seven Rivers	3,363
Queen	4,019
Grayburg	4,446
San Andres	4,802
Glorieta	6,767
Abo	8,683

ACTUAL PLUGS

- 1) 25 sx C cmt 8,727 - 8,474'
- 2) 25 sx C cmt 6,763 - 6,511'
- 3) 25 sx C cmt 4,800 - 4,548'
- 4) 25 sx C cmt 3,304 - 3,052'
- 5) 25 sx C cmt 3,023 - 2,780' TAGGED
- 6) 40 sx C cmt 1,673 - 1,535', perf & sqz, TAGGED
- 7) 100 sx C cmt 356' to surface, perf & sqz

