

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-23081

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT  
Section 24

8. Well No. 421

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location

Unit Letter H : 1980 Feet From The NORTH 760 Feet From The EAST Line  
Section 24 Township 18-S Range 37-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3558' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ Multiple Completion ☐  
OTHER: \_\_\_\_\_ ☐

SUBSEQUENT REPORT OF:

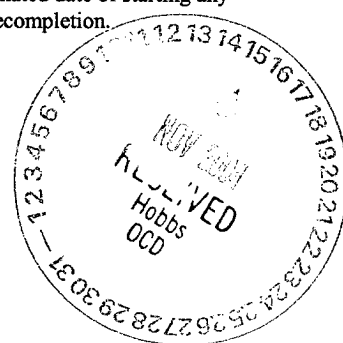
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull production equipment.
2. Sqz perms 4064-70 w/150 sx P+ cmt w/3% CaCL.
3. Drill out sqz and clean out to PBTD @4298'.
4. Stimulate perms 4147-4255 w/2310 g 15% NEFE HCL acid.
5. RIH Reda ESP equipment on 130 jts 2-7/8" tbg w/drain valve. Intake set @4049'.
6. Install QCI wellhead connection..
7. RDPU. Clean Location.

Rig Up Date: 10/29/2004

Rig Down Date: 11/10/2004



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Robert Gilbert*

TITLE Workover Completion Specialist

DATE 11/13/2004

TYPE OR PRINT NAME Robert Gilbert

E-mail address: robert\_gilbert@oxy.com

TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY

*Gay W. Wink*

TOC FIELD REPRESENTATIVE II/STAFF DATA NOV 22 2004

CONDITIONS OF APPROVAL IF ANY: