

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23386
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 31172
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2270
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat Vacuum Grayburg / San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook Street Odessa, Texas 79762

4. Well Location  
Unit Letter J : 1,650 feet from the South line and 2,310 feet from the East line  
Section 22 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,941' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater            Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED WELLBORE DIAGRAM**

10/22/04 MIRU Triple N rig #24 and plugging equipment. SDFN.

10/25/04 Notified OCD, Sylvia Dickey. NU BOP and enviro-vat. RIH w/ tbg to 4,500', tagged CIBP. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,500 - 4,130'. POOH w/ tbg. RU lubricator, tested to 1,000 psi, held. Perforated casing @ 2,940', POOH w/ wireline, RD lubricator. RIH w/ AD-1 packer to 2,576'. Loaded hole, set packer, pressured up to 2,000 psi, no rate. POOH w/ packer and RIH w/ tbg to 2,990'. Pumped 25 sx C cmt @ 2,990'. PUH and SDFN.

10/26/04 Tagged cmt @ 2,657'. RU lubricator, tested to 1,000 psi, held. Perforated casing @ 1,800', POOH w/ wireline. RIH w/ AD-1 packer to 1,399'. Loaded hole, set packer, established rate @ 1,200 psi, and squeezed 40 sx C cmt w/ 2% CaCl<sub>2</sub> @ 1,800'. WOC 3 hrs and RIH w/ wireline, tagged cmt @ 1,696', POOH w/ wireline. RU lubricator, tested to 1,000 psi, held. RIH w/ wireline and perforated casing @ 412', POOH w/ wireline. RIH w/ AD-1 packer to 31'. Loaded hole, set packer, established rate of 2 BPM @ 150 psi. POOH w/ packer, ND BOP, NU wellhead. Circulated 140 sx C cmt 412' to surface, leaving 4 1/2" casing full. RDMO.

Cut off wellhead and anchors, installed dryhole marker, backfilled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 11/10/04

Type or print name James F. Newman E-mail address James.F.Newman@triplen.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Larry W. Wink TITLE NOV 22 2004 DATE NOV 22 2004

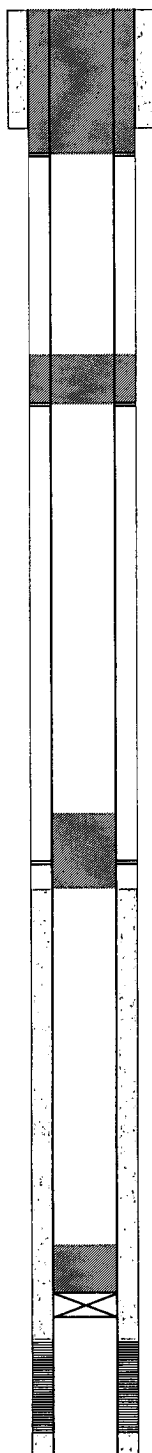
Conditions of Approval (if any):

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Permian Basin Business Unit**

Date: November 3, 2004

RKB @ \_\_\_\_\_  
 DF @ \_\_\_\_\_  
 GL @ 3,941'

Subarea : EVGSAU  
 Lease & Well No. : EVGSAU No. 2270-001  
 Legal Description : 1,650' FSL & 2,310' FEL, Sec. 22, T-17-S, R-35-E  
 County : Lea State : New Mexico  
 Field : East Vacuum  
 Date Spudded : IPP:  
 API Number : 30-025-23386  
 Status: PLUGGED 10/26/04



12-1/4" Hole

8-5/8" 20# H40 csg @ 362', circ.

140 sx C cmt 412' to surface, perf & sqz  
 circulated cement to surface

40 sx C cmt 1,800 - 1,696', perf & sqz TAGGED  
 Top of Salt @ 1,800'

Base of Salt @ 2,837'

25 sx C cmt 2,990 - 2,657' TAGGED  
 perforated at 2,940', unable to squeeze at 2,000 psi  
 TOC 3,110' by T.S.

7-7/8" Hole

25 sx C cmt 4,500 - 4,130'

CIBP @ 4,500' (1998)

San Andres perforations  
 4,543 - 4,671'

4-1/2" 10.5# csg @ 4,744' w/ 325 sx

PBTD: 4,710'  
 TD: 4,744'

## **ACTUAL PLUGS**

- 1) 25 sx C cmt 4,500 - 4,130'
- 2) 25 sx C cmt 2,990 - 2,657' TAGGED
- 3) 40 sx C cmt 1,800 - 1,696', perf & sqz TAGGED
- 4) 140 sx C cmt 412' to surface, perf & sqz



## **Formation Tops:**

San Andres	4,492
Grayburg	4,130
Queen	3,800
Seven Rivers	3,305
Yates	2,952