

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	120
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3973' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>60</u> Feet From The <u>NORTH</u> Line and <u>1100</u> Feet From The <u>WEST</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3973' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-04: MIRU REV UNIT. MIRU KEY #169. MOVE IN FRAC TANKS.  
10-30-04: MOVE IN PIPE RACKS  
11-01-04: REL PKR. TIH W/RBP, PKR, SN, & 2 3/8" TBG. ET RBP @ 4470. PULL PKR TO 4441. DISPL W/70 BW.  
11-03-04: REL RBP @ 4470. TIH W/BIT & TBG. TAG FILL @ 4485. DRILL OUT 291' OF FILL. PBTD @ 4776.  
11-04-04: PU PKR & TBG. SET PKR @ 4470.  
11-05-04: CHART & TEST FOR NMOCD TO 380#. NO LOSS. RIG DOWN. (ORIGINAL CHART & COPY OF CHART ATTACHED).

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

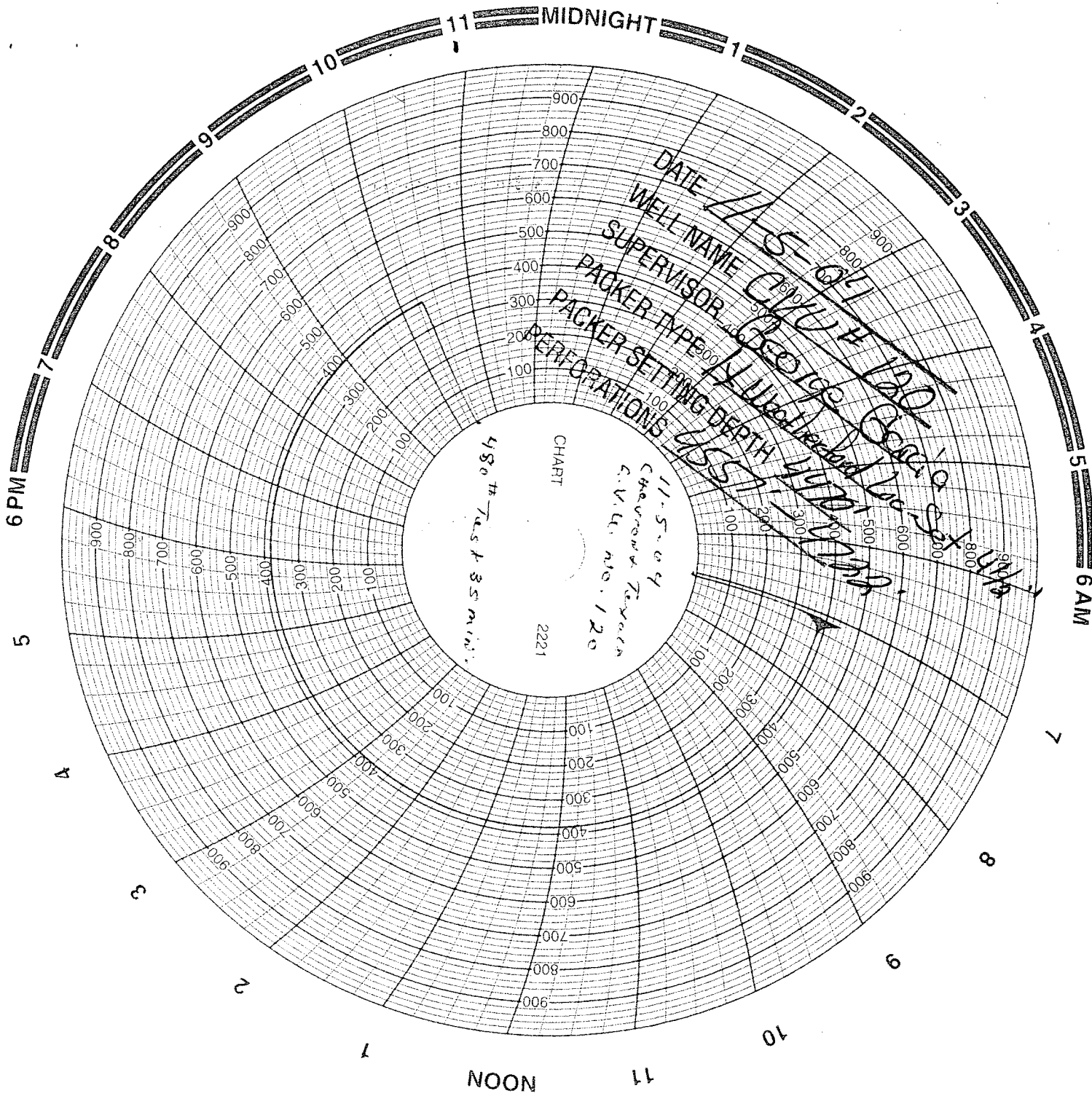
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/8/2004

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE NOV 22 2004  
DeSoto/Nichols 12-93 Ver 1.0



DATE

WELL NAME

SUPERVISOR

PACKER TYPE

PACKER SETTING DEPTH

PERFORATIONS

CHART

2221

450th Test 3.5 min.

11-5-64  
Chevron Texaco  
C.V.L. No. 120

11-5-04

CHAVRON + TEXACO

C.V.U. No. 120

4 1/2 CSQ. 10.5 H K.B. 12.00 Ft.

137 JTS 3 3/8 IPC - 4432.04 Ft.

2-Subs 2 3/8 IPC X 10.00 Ft.

4 1/2-PKR. Nickel Plate

Set @ 4470.36 Ft.

Part 4557 - 4722.00

P.B.T.S. 4776.00