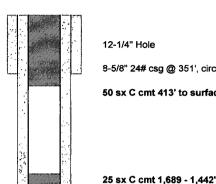
Submit 3 Copies To Appropriate District Office State of New Mexico Missoula and Natural Bases and Natu	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II OH CONSERVATION DIVISION	30-025-26572
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto E. NIM 97505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	31172
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Fact Vocania CD/SA Unit Tour et 2271
PROPOSALS.)	East Vacuum GB/SA Unit Tract 2271 8. Well Number 003
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
ConocoPhillips Company	9. OGRID Nullibel
3. Address of Operator	10. Pool name or Wildcat
4001 Penbrook Street Odessa, Texas 79762	Vacuum Grayburg / San Andres
4. Well Location	
Unit Letter O : 1,330 feet from the East line and 10	feet from theSouthline
Section 22 Township 17-S Range 35-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,932' GR	
Pit or Below-grade Tank Application or Closure	
Pit type_steelDepth to GroundwaterDistance from nearest fresh water well_N/A Distance from nearest surface water_N/A	
Pit Liner Thickness: steel mil Below-Grade Tank: Volume 180 bbls; Construction Material steel	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK D'ALTERING GASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A STATE OF THE CASE OF THE C	
PULL OR ALTER CASING	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
See Attached wellbore diagram	
10/21/04 Notified OCD, Johnny Robinson. MIRU Triple N rig #24 and plugging equipment. ND 2 x 5½" swage. NU wellhead, NU BOP & enviro-vat. RIH w/ workstring tbg to 4,290', tagged CIBP. SI well, SDFN.	
10/22/04 Circulated hole w/ mud. Pumped 25 sx C cmt 4,290 – 4,046'. POOH w/ tbg to 3,148' and pumped 25 sx C cmt 3,148 – 2,901'. POOH w/ tbg to 1,689' and pumped 25 sx C cmt 1,689 – 1,442'. POOH w/ tbg. ND enviro-vat & BOP.	
RIH w/ tbg to 413' and pumped 50 sx C cmt 413' to surface. POOH w/ tbg. Topped of well w/ cement. RDMO to East	
Vacuum GB/SA Unit Tract 2270 #001.	
Approved as to plugging of the Well Bore.	
Cut off wellhead & anchors, installed dryhole marker. Leveled cellar. Liability under bond is retained until	
surface restoration is completed.	
•	
I hereby certify that the information above is true and complete to the best of my knowledg	a and haliaf I feet and the state of the sta
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURETITLE James F. Newman, P.E. (Triple N Services) DATE 11/10/04	
Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994	
For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER	
APPROVED BY: 4 AUGUST TITLE DATE	
Conditions of Approval (if any)	NOV 2 2 2004

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

RKB@ DF@



12-1/4" Hole

8-5/8" 24# csg @ 351', circ.

50 sx C cmt 413' to surface

Subarea: **EVGSAU** Lease & Well No. : EVGSAU # 2271-W003 Legal Description : 1,330' FEL & 10' FSL, Sec. 22, T-17-S, R-35-E County: State : Lea New Mexico Field: Vacuum Date Spudded: IPP: API Number : 30-025-26572 Status: PLUGGED 10/22/04

> TRIPLE N SERVICES INC. MIDLAND TX

Date: November 3, 2004

ACTUAL PLUGS

- 1) 25 sx C cmt 4,290 4,046'
- 2) 25 sx C cmt 3,148 2,901'
- 3) 25 sx C cmt 1,689 1,442' 4) 50 sx C cmt 413' to surface

Top of Salt @ 1,689'

Base of Salt @ 3,026'

25 sx C cmt 3,148 - 2,901'

CIBP @ 4,290' (2003)

CIBP @ 4,341' (2003)

perforations

5-1/2" 14# csg @ 4,800' w/ 1,200 sx, circ.

7-7/8" Hole

25 sx C cmt 4,290 - 4,046'

4,439 - 4,599'

PBTD: 4,740' 4,800' TD:

Estimated Formation Tops:

San Andres 4.412 Grayburg 4,136 Queen 3,772 Seven Rivers

Yates 2,932