Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.				
District II	OIL CONSERVATION DIVISION	30-025-27422				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM		E-7259				
87505	CES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	East Vacuum GB/SA Unit Tract 1978					
1. Type of Well: Oil Well	8. Well Number 003					
2. Name of Operator	9. OGRID Number					
ConocoPhillips Company						
3. Address of Operator 4001 Penh	10. Pool name or Wildcat Vacuum Grayburg / San Andres					
4001 Penbrook Street Odessa, Texas 79762 Vacuum Grayburg / San . 4. Well Location						
Section 19	Township 17-S Range 35-E					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.					
3,997' GR 4,009' RKB						
Pit or Below-grade Tank Application	r Ciosure 🔲					
Pit type_steelDepth to GroundwaterDistance from nearest fresh water well_N/ADistance from nearest surface water_N/A						
Pit Liner Thickness: steel m	il Below-Grade Tank: Volume 180 bbls; (Construction Materialsteel				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS 🗍 P AND A						
PULL OR ALTER CASING						
OTHER:						

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED WELLBORE DIAGRAM

10/20/04 Notified OCD, Johnny Robinson. MIRU Triple N rig #24, workstring, and plugging equipment. Dug out cellar. ND wellhead. NU BOP & enviro-vat. Start in hole w/ 23/8" workstring, SDFN.

10/21/04 Notified OCD, Johnny Robinson. Attended contractor safety meeting @ ConocoPhillips office. RIH w/ tbg 4,600 and tagged CIBP. Circulated hole w/ mud and pumped 25 sx C cmt 4,600 – 4,353'. POOH w/ tbg to 2,957' and pumped 25 sx C cmt 2,957 – 2,710'. POOH w/ tbg to 1,815' and pumped 25 sx C cmt 1,815 – 1,565'. POOH w/ tbg. ND BOP. RIH w/ tbg to 413' and pumped 50 sx C cmt 413' to surface. POOH w/ tbg. Topped off well w/ cement. RDMO.

Cut off wellhead and anchors, installed dryhole marker. Backfilled cellar.

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.

I hereby certify that the	information above is true	e and complete to the best of	my knowledge and belief. If	further certify that any pit or below-
grade tank has been/will be	constructed or closed accord	ing to NMOCD guidelines 🖾, a ge	eneral permit 🔲 or an (attached) a	Iternative OCD-approved plan .
SIGNATURE	pr of	TITLE James H	F. Newman, P.E. (Triple N Se	ervices) DATE <u>11/10/04</u>
Type or print name	James F. Newman	E-mail actes	ELARGERESENTATIVE II/ST	AFF MANAGER Telephone No. 432-687-1994
For State Use Only	Pary W. U	1-1		NOV 2 2 2004
APPROVED BY: 🗡	augu.a	TITLE		DATE
Conditions of Approval	(if any).			

PROPOSED PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Permian Basin Business Unit

