

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36703
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 33994 (Property Code)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Pure Resources, L. P.

3. Address of Operator  
500 W. Illinois, Midland, Texas 79701

4. Well Location

Unit Letter D : 660' feet from the North line and 660' feet from the West line

Section 15 Township 22S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,573' GR

7. Lease Name or Unit Agreement Name

Cochise "15" State

8. Well Number  
1

9. OGRID Number  
150628

10. Pool name or Wildcat  
Wildcat; Atoka

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion in the Atoka zone ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

On 9/15/2004, MIRU WL unit, RIH & perforated Atoka zone f/ 12,082' - 12,102' w/ 4 (.32") SPF, total 80 holes. TIH w/on-off tool to top of pkr. Work off gas kick. CI well, shut down, prep to displace hole w/pkr fluid.

On 9/16/2004, displace hole w/pkr fluid. ND BOP. NU Tree + test backside to 1000psi for 15 min., then pressured up to 5000psi to bustt disc. Swab back 12 Bbls w/ slight flowback on tbg. CI well w/0psi pressure. Shut down, prep to acidize.

On 9/17/2004, SITP = 3,400psi. MIRU acid crew & acidized Atoka perms w/10,000 gals 15% NEFE HCL, flush w/65Bbls. Avg. press = 6,472 psi, Avg. rate = 6.9 BPM. CI well. RDMO acid crew. Open w/1,800psi on 3/4" choke, pressure dropped to 200psi. Unload @ 40 Bbls in 20 min. Shut-in well to plumb steel tank. Pressure built up to 4,200psi. Tested well on 13/64" choke f/2:30pm - 4:30pm (2 hrs.) producing (4,522 MCF/day) or 377 MCF & 30 Bbls water during two hour period. Shut well in due to needing a dehy unit installed and waiting on an air permit. RIH w/2-3/8" tbg. set w/packer @ 11,984', starting producing to sales on 11/02/2004 after facilities upgrade and air permit approved.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 11/05/2004

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 22 2004

Conditions of approval, if any:

WELL: Cochise 15 State #1  
FIELD: Wildecat (Atoka)



A Unocal Company

7 1/26" x dual 2 1/16" 10,000 psi

API # 30-025-36703

Surf Loc: 660' FNL 660' FWL Sec 15 T22S R35E

Lea Co., New Mexico

Elev: GL 3573', KB 3598' (RKB 25')

Spud: 6/11/04

First Sales:

AFE# 1040368

13-3/8" 54.5# J-55 STC @ 1430'  
Cmtd w/ 1125 sx.  
Top out f/ 25' to surf w/ 70 sx.

DV tool @ 3982'

TOC  
5700 TS

9-5/8" 40# NS80HC & J-55 LTC @ 5801  
Cmtd in 2 stages w/ DV tool @ 3982'  
Stage 1 - 690 sx.  
Stage 2 - 1600 sx. Circ cmt.

2% KCl water

2 3/8" 4.7# L-80 EUE 8rd Turned down and beveled SS.  
Burst 11200psi Jt Str 104340#

TOL 11528" Hyflo lnr hngr pkr and 10' TB sleeve. TOL tstd to 1500 psi on 11.5 ppg mud.

7" 26# HCP110 LTC @ 11671.  
Cmtd w/ 810 sx. TOC 5700 TS.

Atoka perms 12082-12102' w/ 4 spf.  
Acidize w/ 10,000 gal 15% NEFE

Morrow perms 12677-690, 12711-731' w/ 2 spf.  
Acidized w/ 3000 gal 15% NEFE.

Morrow perms 12938-12946 (6 spf) Tubing conveyed  
Frac'd w/ 11844 bbl 65 tons CO2 (65 Quality avg) & 245003 20/40 versaprop.  
TCP guns dropped to bottom. Tagged top guns @ 13280' w/ slickline.  
4-1/2" 13.5# P-110 LTC @ 13500'  
Cmtd to TOL w/ 220 sx.

LC @ 13,364'  
TD 13500'