

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36740
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C.L. HARDY
8. Well No.	6
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1345'</u> Feet From The <u>SOUTH</u> Line and <u>1385'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3492'

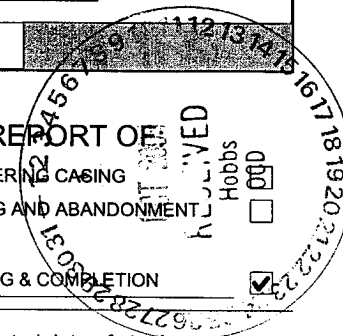
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL SPUD & CASING & COMPLETION



12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-04: SPUD WELL @ 11:15 PM. DRILLING 0-87,287,405. 8-18-04: RAN 8 5/8" 24# STC CSG AS FOLLOWS: SHOT JT, INSERT FLOAT, 8 JTS CSG SHOE @ 405. CMT W/250 SX CL C W/2% CACL2 + .25 PPS CELLOFLAKES. CIRC 23 BBLS CMT. WOC. 8-19-04: DRLG 405-940,1024,1321,1797,1879,2305,2464,2813, 2945,3013,3321,3609,3670,3829, 3861,4051. 8-23-04: MIX & PUMP HIGH VISC - ATTEMPTING TO REGAIN CIRC. TIH W/DP OPEN ENDED 3700'. TIH W/10 JTS WASHING TO BTM @ 4051. PUMP 50 SX 10%/2% RFC CMT W/2 LBS/BBLS CMT. DISPL W/53 BBLS FW. DRAWWORKS CHAIN PARTED. 8-24-04: POH TO 3635. WOC. SLIP & CUT 400' DRLG LINE. LOAD HOLE W/140 BBLS & GAINED PARTIAL RETURNS. DP STUCK @ 3635. WORK PIPE FREE TO 2800. TAG SOFT FILL @ 3995. WASH FILL FR 3995-4048. TAG SOLID @ 4048. SPOT 50 SX BALANCED CMT PLUG FR 4031-3840. CMT CL H W/2% SOO1, 10% DO53, & 2 LBS/BBL CMT. WOC. LOAD HOLE W/35 BBLS. 8-25-04: TAG @ 3730. HIT 2 BRIDGES & HAD TO REAM THRU. WASH THRU BRIDGE 3730-36. WSH TO 3860. TAG FILL @ 3860. RUN FS, 1 JT CSG, FC & 85 JTS 5 1/2" 15.5# K-55 LT&C CSG TO 4005. CMT W/600 SX 35/65 POZ CL C CMT WS/5% D44, 6% D20, .25 PPS D29 & .4% D167 MIXED @ 12.4 PPG, 2.15 YIELD, TAIL W/400 SX 50/50 POZ CL C W/5% D44, 2% D20 & .25 PPS D29 MIXED @ 14.2 PPG, 1.35 YIELD. DISPL W/94 BFW. BUMP PLUG W/1500#. FLOAT HELD. DID NOT CIRC CMT TO SURF. PLUG DOWN @ 12.15 AM 8-26-04. 8-26-04: SET SLIPS. RELEASE RIG @ 5:00 AM 8-26-04. WAIT ON COMPLETION
9-01-04: MIRU. RUN GR/NEUTRON/CCL LOG FR TD @ 3956 TO 2000. RUN GR/CBL/CCL FR TD @ 3956 TO 1550. HOLDING 1500 PSI ON 5 1/2" CSG. TOC @ 1800. 9-02-04: MIRU KEY #462. TAG FLOAT COLLAR @ 3955. D/O FLOAT COLLAR & CMT DN TO 3990. DISPL W/8.6 PPG CBW. 9-03-04: PERF 3673-77, 3690-92, 3702-05, 3712-16, 3720-23, 3728-34, 3742-46, 3764-72, 3782-88, 3800-06, 3812-16, 3820-28, 3834-36, 3840-46, 3854-58, 3863-67, 3879-91, (86' & 344 HOLES). TIH W/PKR & SET @ 3620. 9-07-04: ACIDIZE PERFS 3673-3891 W/3400 GALS 15% ANTI-SLUDGE HCL. FISH VALVE BAR ON SAND LINE. FLUSH BACKSIDE W/20 BBLS CBW. SET PKR @ 3657. RU SWAB. 3 HR TEST. 9-08-04: REL PKR. 9-09-04: FRAC GRAYBURG PERFS 3673-3891 W/66,000 GALS YF130 & SAND. 9-10-04: TAG SAND FILL @ 3921. 75' SAND FILL. TIH W/2 7/8" PROD TBG & PKR & SET @ 3600. RU SWAB. 9-13-04: FLOW TEST FOR 9 HRS ON FULL OPEN CHOKE. 9-14-04: TIH & SET PLUG IN PROFILE. TAG @ 3584. SWAB WELL DN TO 1100'. TIH & LATCH PLUG. TOH. PLUG NOT RETR. SWAB WELL TO 1600. TIH TO FISH PLUG. FLOW WELL TO TANK. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT WAIT ON COMPLETION TEST
9-20-04: ON 24 HR OPT. FLOWING 99 OIL, 481 GAS, & 439 WATER. GOR-4862. TBG PRESS-100.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/30/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

PETROLEUM ENGINEER

(This space for State Use)

APPROVED [Signature] TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE

NOV 22 2004