

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-36740

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
C.L. HARDY

2. Name of Operator
CHEVRON USA INC

8. Well No. 6

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

9. Pool Name or Wildcat
PENROSE SKELLY GRAYBURG

4. Well Location
Unit Letter K : 1345' Feet From The SOUTH Line and 1385' Feet From The WEST Line
Section 20 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 8/17/2004 11. Date T.D. Reached 8/22/2004 12. Date Compl. (Ready to Prod.) 9/7/2004 13. Elevations (DF & RKB, RT, GR, etc.) 3492' 14. Elev. Csghead

15. Total Depth 4051' 16. Plug Back T.D. 3990' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 3673-3891' GRAYBURG 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR/NEUTRON/CCL, GR/CBL/CCL 22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	400'	11"	250 SX	23 BBL
5 1/2"	15.5#	4005'	7 7/8"	1000 SX	NO CIRC

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3600'

26. Perforation record (interval, size, and number)
3673-77,3690-92,3702-05,3712-16,3720-23,3728-34,3742-46,3764-72,3782-88,3800-06,3812-16,3820-28,3834-36,3840-46,3854-58,3863-67,3879-91, (86' & 344 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3673-3891 ACIDIZE W/3400 GALS 15% HCL
FRAC W/66,000 GALS YF130 & SAND

28. PRODUCTION
Date First Production 9/17/2004 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 9-20-04 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 99 Gas - MCF 481 Water - Bbl. 439 Gas - Oil Ratio 4862
Flow Tubing Press. 100 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments NOTARIZED DEVIATION

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/30/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

C. L. Hardy #6

INSTRUCTIONS

Amended

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2666	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3394	T. Silurian	
T. Grayburg	3655	T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. <i>Penrose 3501</i>	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

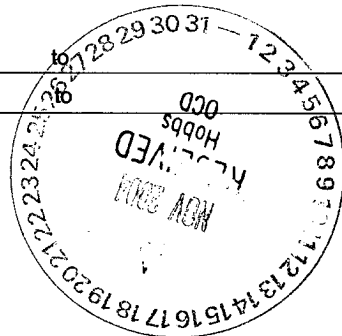
No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____
 No. 4, from _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet



LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1250	1250	RED BED				
1250	1350	100	ANHYDRITE				
1350	2500	1150	SALT				
2500	2666	166	ANHYDRITE, DOLOMITE				
2666	3655	989	SAND, ANHYDRITE, DOLO				
3655	TD	396	DOLOMITE				