

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12158
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DRINKARD NCT-B
8. Well No.	1
9. Pool Name or Wildcat	BLINEBRY / <i>Brunson</i> DRINKARD- <i>Abd</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3380' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>P</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3380' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CLEAN OUT, ACIDIZE, & DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

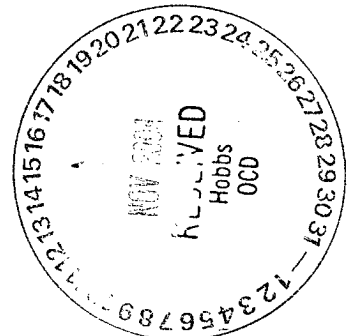
CHEVRON U.S.A. INC. INTENDS TO CLEAN OUT, ACIDIZE, AND DOWNHOLE COMMINGLE THE BLINEBRY AND DRINKARD ZONES IN THE SUBJECT WELL. PLEASE REFER TO ADMINISTRATIVE ORDER # DHC-357. (ATTACHED)

THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU. TIH TO 6290. D/O CIBP @ 6290. SHOVE TO BTM OF OPENHOLE @ 6492. TIH W/PKR & SET @ 6262. ACIDIZE 6345-6417 & OPENHOLE 6425-6290 W/8000 GALS 20% SXE & 5000 GALS 20% HCL. RU SWAB. REL PKR. TIH W/BIT TO CIBP @ 6490. TIH W/PROD TBG. TIH W/RDS & PMP. TURN WELL OVER TO PRODUCTION.

DHC BLINEBRY & DRINKARD:

UPPER POOL OIL-50%, GAS-62%
LOWER POOL OIL-50%, GAS-38%



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/11/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE NOV 23 2004
DeSoto/Nichols 12-93 ver 1.0

Well: **Drinkard (NCT-B) # 1**

Field: **Blinebry O&G**

Reservoir: **Blinebry**

Location:

660' FSL & 660' FEL

Section: 30

Township: 22S

Range: 38E

County: Lea State: NM

Elevations:

GL: 3380'

KB: 3392'

DF: 3391'

Tbg Detail:

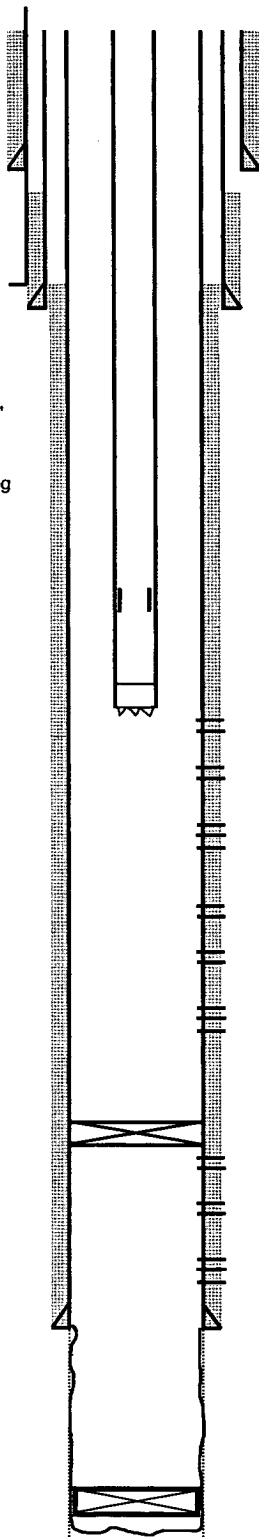
2 3/8" Notched Collar @ 5448'

1 jt. 2 3/8" EUE 8R J-55 tbg

SN @ 5417'

175 jts. 2 3/8" EUE 8R J-55 tbg

**Current
Wellbore Diagram**



Well ID Info:

Chevno: FB3104

API No: 30-025-12158

L5/L6: U461300

Spud Date: 9/10/45

Compl. Date: 12/4/45

Surf. Csg: 13 3/8", 48# SS Csg

Set: @ 304' w/ 300 sks

Hole Size: 17 1/4"

Circ: Yes **TOC:** Surface

TOC By: Circulated

Intermed. Csg: 9 5/8", 36#, H-40

Set: @ 2922' w/ 1300 sks

Hole Size: 12 1/4"

Circ: No **TOC:** 1455'

TOC By: Temperature Survey

Perfs:

Status

5482-92'	5794'	Blinebry - Open
5562-72'	5804'	Blinebry - Open
5584-94'	5809'	Blinebry - Open
5620-32'	5819'	Blinebry - Open
5656-70'	5824'	Blinebry - Open
5746'	5833'	Blinebry - Open
5751'	5845'	Blinebry - Open
5760'	5848'	Blinebry - Open
5770'	5858'	Blinebry - Open
5782'		Blinebry - Open

Perfs:

Status:

6345-47'	Drinkard-Abo - Below CIBP
6372-74'	Drinkard-Abo - Below CIBP
6415-17'	Drinkard-Abo - Below CIBP

Prod. Csg: 7", 23#, J-55 & N-80

Set: @ 6425' w/ 700 sks

Hole Size: 8 3/4"

Circ: No **TOC:** 2920'

TOC By: Temperature Survey

Drinkard-Abo OH Interval from 6425-6521'

CIBP shoved to bottom @ 6492'

CIBP @ 6290'
(No cmt on top)

COTD: 6290'

PBTD: 6290'

TD: 6521'

Updated: 4/23/2002

By: A. M. Howell

Well: **Drinkard (NCT-B) # 1**

Field: **Blinebry O&G**

Reservoir: **Blinebry/Drinkard/Abo**

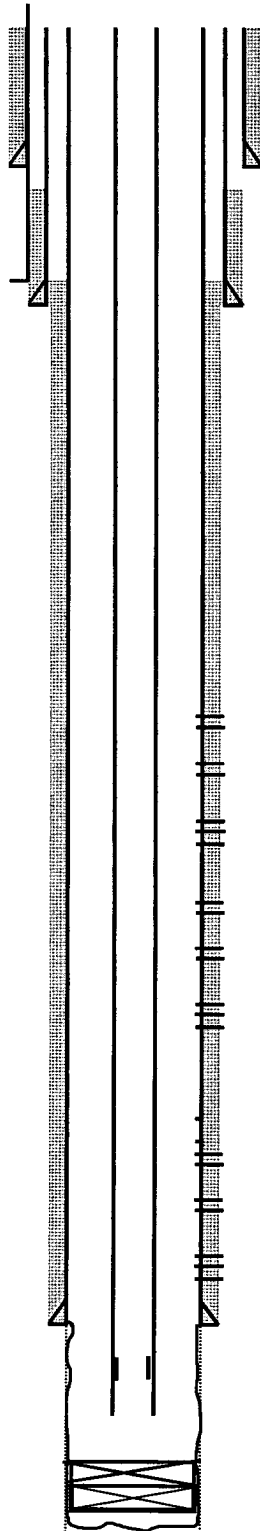
Location:

660' FSL & 660' FEL
Section: 30
Township: 22S
Range: 38E
County: Lea State: NM

Elevations:

GL: 3380'
KB: 3392'
DF: 3391'

**Proposed
Wellbore Diagram**



Well ID Info:

Chevno: FB3104
API No: 30-025-12158
L5/L6: U461300
Spud Date: 9/10/45
Compl. Date: 12/4/45

Surf. Csg: 13 3/8", 48# SS Csg
Set: @ 304' w/ 300 sks
Hole Size: 17 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Intermed. Csg: 9 5/8", 36#, H-40
Set: @ 2922' w/ 1300 sks
Hole Size: 12 1/4"
Circ: No **TOC:** 1455'
TOC By: Temperature Survey

Tbg Detail:

Perfs:

5482-92'	5794'	Blinebry - Open
5562-72'	5804'	Blinebry - Open
5584-94'	5809'	Blinebry - Open
5620-32'	5819'	Blinebry - Open
5656-70'	5824'	Blinebry - Open
5746'	5833'	Blinebry - Open
5751'	5845'	Blinebry - Open
5760'	5848'	Blinebry - Open
5770'	5858'	Blinebry - Open
5782'		Blinebry - Open

Status

CIBP @ 6290'
(No cmt on top)

Perfs:

6345-47'	Drinkard-Abo - Below CIBP
6372-74'	Drinkard-Abo - Below CIBP
6415-17'	Drinkard-Abo - Below CIBP

Status:

Prod. Csg: 7", 23#, J-55 & N-80

Set: @ 6425' w/ 700 sks

Hole Size: 8 3/4"

Circ: No **TOC:** 2920'

TOC By: Temperature Survey

Drinkard-Abo OH Interval from 6425-6521'

CIBP x2 shoved to bottom @ 6485'

COTD: 6485'
PBTD: 6485'
TD: 6521'

Updated: 10/12/2004

By: Keith Lopez