

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>WELL API NO. 30-025-23309</p>	
<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>	
<p>6. State Oil & Gas Lease No. A-2747</p>	
<p>7. Lease Name or Unit Agreement Name State Land Section 32</p>	
<p>8. Well Number 9</p>	
<p>9. OGRID Number 227001</p>	
<p>10. Pool name or Wildcat HOBBS;TUBB</p>	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator Latigo Petroleum, Inc.</p>	
<p>3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701</p>	
<p>4. Well Location Unit Letter J : 2130 feet from the South line and 1980 feet from the East line Section 32 Township 18 Range 38 NMPM County Lea</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637'</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

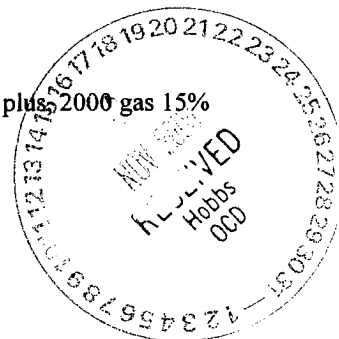
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ZA HOBBS;DRINKARD & additional perf to HOBBS;TUBB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Abandon Zone HOBBS;DRINKARD
07/01/03 PU & RIH w/loc-set pkr w/K-valve to 6550'.

Additional perfs to HOBBS;TUBB
07/17/03 Perf'd 6526'-32, 6536'-42, 6550'-58' w/4 SPF, 4 1/2" csg gun, 90 holes total.
07/18/03 RU B-J, pump N2/acid as directed to acidize Tubb perfs (6526'-6558'). Pump N2 pad, 5-drums gas plus 2000 gas 15% NEFE w/2000 gas Regas @ 50 Quality.

HOBBS;TUBB zone producing as a single zone.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Donna Frazier

TITLE Production Analyst

DATE 11/15/2004

Type or print name Donna Frazier
For State Use Only

E-mail address: dfrazier@latigopetro.com

Telephone No. (432) 684-4293

APPROVED BY:

Paul J. Hays

TITLE

PETROLEUM ENGINEER

DATE

Conditions of Approval (if any):

ZA Hobbs Drinkard